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One Hundred and First Annual Report

of the

Public Service Commission of South Carolina

1978-1979

J. LEWIS MOSS, Chairman
HENRY G. YONCE, Vice Chairman
F. JULIAN LEAMOND
RUDOLPH MITCHELL
T. BASIL BARRINEAU
GUY BUTLER
FRED A. FULLER, JR.

Commissioners

JAMES H. STILL, Executive Director
ROBERT T. BOCKMAN, General Counsel
J. T. SMITH, Director Transportation Division
ROBERT E. McMILLAN, Asst. Director Transportation Division
CHARLES W. BALLENTINE, Director Utilities Division
W. HAROLD GOODING, Assistant Director Utilities Division

PRINTED UNDER THE DIRECTION OF THE
STATE BUDGET AND CONTROL BOARD

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LETTER OF TRANSMITTAL

OFFICE OF PUBLIC SERVICE COMMISSION

To His Excellency, Richard W. Riley, Governor of South Carolina:

Sir:

We have the honor to transmit herewith the One Hundred and First Annual Report of the Public Service Commission of South Carolina for the year ending June 30, 1979.

Yours respectfully,

J. LEWIS MOSS, Chairman
HENRY G. YONCE, Vice-Chairman
F. JULIAN LEAMOND
RUDOLPH MITCHELL
T. BASIL BARRINEAU
GUY BUTLER
FRED A. FULLER, JR.

Commissioners

JAMES H. STILL
Executive Director

ANNUAL REPORT OF THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

To the General Assembly of South Carolina:

The Public Service Commission has the honor to respectfully submit for your consideration this its One Hundred and First Annual Report.

Below is the personnel of the present Commission and the Counties comprising the seven districts:

First District

F. Julian LeMond Charleston, S. C.
Berkeley, Charleston, Clarendon, Colleton, Dorchester

Second District

Rudolph Mitchell Saluda, S. C.
Aiken, Allendale, Bamberg, Barnwell, Beaufort, Edgefield, Hampton, Jasper, Saluda

Third District

Guy Butler Greenwood, S. C.
Abbeville, Anderson, Greenwood, McCormick, Newberry, Oconee, Pickens

Fourth District

Fred A. Fuller, Jr. Greenville, S. C.
Greenville, Laurens, Spartanburg, Union

Fifth District

J. Lewis Moss, Chairman York, S. C.
Cherokee, Chester, Chesterfield, Fairfield, Kershaw, Lancaster, York

Sixth District

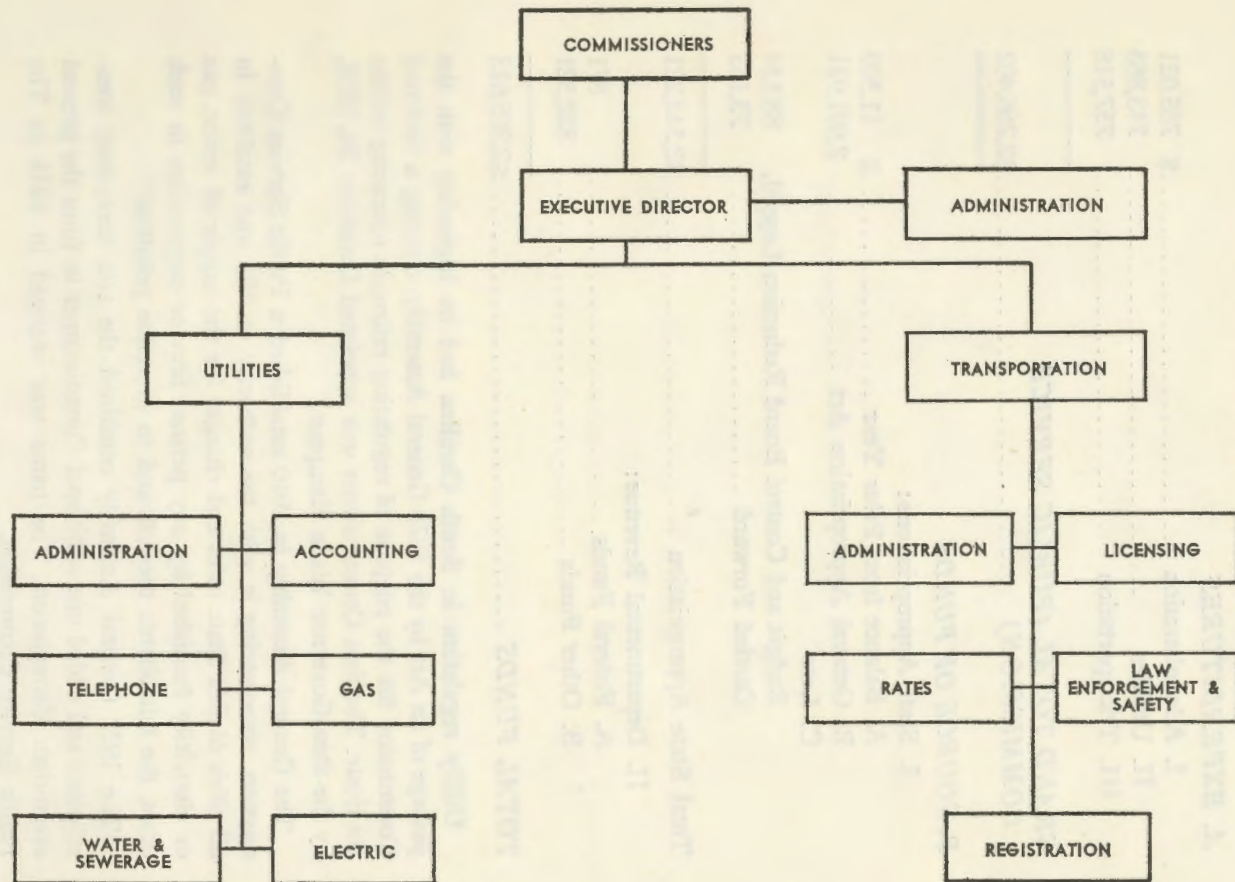
T. Basil Barrineau Andrews, S. C.
Darlington, Dillon, Florence, Georgetown, Horry, Marion, Marlboro, Williamsburg

Seventh District

Henry G. Yonce, Vice-Chairman Columbia, S. C.
Calhoun, Lee, Lexington, Orangeburg, Richland, Sumter

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SUMMARY OF EXPENDITURES

A. EXPENDITURES

I. Administration	\$ 765,021
II. Utilities	743,863
III. Transportation	757,518

GRAND TOTAL (PUBLIC SERVICE COMMISSION)	\$2,266,402
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B. SOURCE OF FUNDS

I. State Appropriations:

A. Balance from Prior Year	\$ 11,569
B. General Appropriation Act	2,691,921
C. Less	
Budget and Control Board Reduction Lapsed,	88,134
Carried Forward	73,135

Total State Appropriation	\$2,542,221
---------------------------------	-------------

II. Departmental Revenue:

A. Federal Funds	871
B. Other Funds	322,521

TOTAL FUNDS	\$2,865,613
--------------------------	--------------------

Utility regulation in South Carolina had its beginning with the passage of an Act by the 1878 General Assembly, creating a Railroad Commission for the purpose of regulating railroads operating within the State. The first Commissioner was appointed December 24, 1878, by the then Governor Wade Hampton.

The General Assembly in 1910 established a Public Service Commission, empowering it with the authority to "fix and establish in all cities of this State rates and charges for the supply of water, gas or electricity furnished by any person, firm or corporation to such cities, the inhabitants thereof, and to prescribe penalties."

The 1922 General Assembly combined the two three-man commissions and added one additional Commissioner to form the present seven-man Commission. The name was changed in 1934 to The Public Service Commission.

The present Commission is elected by the Joint Assembly for a term of four years, one from each of the seven Commission Districts.

Authority vested in this body by Statute is to:

1. Regulate and supervise the privately-owned electric utilities as to their rates, charges, services, facilities, practices, accounting procedures, the purchase, sale or lease of utility property and the issuance of securities, as well as administer the Rural Electric Cooperative Act pertaining to territorial boundaries and also administer the Utility Facility Siting and Environmental Protection Act.

2. Approve rates and supervise services of all privately and publicly-owned telephone and telegraph companies as well as radio common carrier companies within the State.

3. Regulate rates and charges, services, facilities, practices and accounting procedures of all intrastate privately-owned gas, water and sewerage companies, and administer the Gas Safety Act enacted by the 1970 General Assembly.

4. Supervise and regulate for-hire motor carriers of persons and property as to authorities, rates, services, charges, schedules, insurance, safety, practices and facilities. Consider applications for Certificates of Public Convenience and Necessity, revoke and suspend same for cause. The Registration and Safety Act, as passed by the 1970 General Assembly, is also administered by this agency. Enforcement of the rules and regulations of the Transportation Division is carried out by uniformed Inspectors in marked patrol cars throughout the State.

During the past fiscal year, the Transportation Division dispensed license tags to 11,102 operating units varying in price from \$7.50 to \$125.00 each, according to payload. The various fees assessed produced a revenue of \$936,649.15.

As of June 30, 1979, sixty-five electric, gas, telephone, telegraph, and radio common carrier utilities were operating within the State with a total plant investment of 4.4 Billion Dollars generating gross revenues of 1.6 Million Dollars. The 163 water and sewerage companies operating within the State generated 5.7 Million Dollars of gross revenue.

The monies appropriated for these functions are obtained as follows:

Electric, gas, telephone, telegraph, radio common carrier, water and sewerage companies are assessed on a gross revenue basis for the operation of the Administration and Utilities Divisions. The funds for the operation of the Transportation Division are deducted from the fees collected from the sale of licenses and the assessment

of railroads. The remainder is deposited with the State Treasurer for distribution to the cities and town which amounted to \$1,122,164.47.

Revenues from the registration of trucks and the sale of identification stickers are used to defray operating expenses appropriated for the administration of the Registration and Safety Act. Any remaining funds are deposited with the State Treasurer.

From the tremendous growth of industry in the State in the past several years, coupled with the expanding economy, as evidenced by the above figures, conservative projections indicate that utility installations will more than double within the next ten years. During the past fiscal year, the Commission processed four hundred and sixty-nine (469) applications; hearings were held thereon when necessary, and Orders issued.

UTILITIES DIVISION

The function of the Utilities Division of The Public Service Commission is to perform the necessary duties related to the regulation of utilities under the jurisdiction of the Commission. The administrative staff plans, coordinates, directs and supervises the work of its five departments as shown below.

- I. Accounting Department
- II. Electric Department
- III. Gas Department
- IV. Telecommunications Department
- V. Water and Wastewater Department

The activities of this Division for the fiscal year 1978-79, affecting the various utility groups, are summarized by each Department on the following pages of this report. Two hundred and nine Orders were issued through this Division during the fiscal year, and public hearings were held in connection with seventy-three of these.

ACCOUNTING DEPARTMENT

The Accounting Department is composed of eleven Accountants and one Statistical Clerk, who report to the Accounting Manager.

The Accounting Department's primary function is to examine the books and records of Utility Companies which are requesting an increase or change in rates. A Rate Case examination impliments principles and procedures based upon regulatory laws and in this respect differs from audits conducted by a Utility Company's Public Accountants. After the examination, the Staff makes adjustments in the Company's operations to achieve a "normalized" test year. Staff's Exhibits and Testimony are directed toward the Company's operations and Staff's Adjustments. Based on the Staff's report and Company information the Commissioners are able to determine an equitable rate of return on the Company's investment.

The Staff utilizes an Auditape System which is a generalized computer program designed to perform arithmetic calculations, special analyses, and statistical sampling. The Accounting Staff impliments the Auditape in the examination of Utility Company's accounting records for Rate Case Audits. The Auditape is an effective and efficient means to sample the Utility's expenses and plant additions in order to verify compliance with this Commission's policies and procedures.

The Staff also insures that proper cut offs of the test year are implimented as well as substantiating that revenues, expenses, and rate items are allocated according to proper jurisdiction. Employing these procedures, Staff verifies the Utility's operations and verifies the books and records to the filing and related Exhibits.

Emphasis is placed upon policies and procedures and the instructions thereto, as stated in the Chart of Accounts for the various types of Utilities. The Chart of Accounts outlines which revenues, expenses, and asset accounts that will ultimately determine the Utilities' Rate of Return on Rate Base.

After completing the examination, a Report is prepared with Exhibits and a written explanation of each of the Exhibits. Copies are distributed to each Commissioner, the Company, Protestors, members of the Staff, and other Parties of Record. A member of the Staff will testify and submit the Report into evidence during the Hearing.

Due to changes in the level of Gas and Coal costs the Accounting Department developed the Special Studies Section. The Special Studies Section is responsible for Auditing the Fuel Adjustment

Clause of the Electric Utilities and the various clauses utilized by the Gas Utilities. These audits are performed every six months on the larger Utilities and consist of sampling techniques to verify refunds or additional changes made on the customers' bills.

The Accounting Department administers the Gross Receipts Tax for Regulatory Expenses paid on an annual basis by the Utilities serving customers in South Carolina. The Utilities are required to report their Revenues received within the State, the Tax Assessments are based on these Revenues.

RATE CASES DURING 1978-1979

1. Artistic Builders
2. Briarcreek Utilities
3. Carolina Natural Gas Company
4. Carolina Water Service
5. Commodore Utility
6. Duke Power Company
7. Farmers' Telephone Co-op
8. Glendale Water Company
9. Greystone Utility
10. Heater Utilities
11. Hughes Water Systems
12. Lockhart Power Company
13. Northbrook Dale
14. Peachtree Utility
15. Peoples Natural Gas Company
16. Pinedale Utilities
17. R. W. Norman
18. Southern Bell Telephone and Telegraph Company
19. South Carolina Electric and Gas Company (Electric)
20. South Carolina Electric and Gas Company (Gas)
21. Tall Pines Utility
22. Westoe Plantation Land Company

The Electric utilities are required to have the approval of the Commission on financing with maturity date of more than one year.

The following is a list of the various securities applied for and authority granted for issuance thereof:

**Carolina Power and Light Company
Raleigh, North Carolina**

To issue and sell a maximum of 4,000,000 additional shares of Common Stock, without par value.

To issue and sell \$125,000,000 Principal amount of First Mortgage Bonds, due May 15, 2009.

To issue and sell a maximum of 1,000,000 additional shares of Common Stock, without par value.

**Duke Power Company
Charlotte, North Carolina**

To issue and sell \$125,000,000 Principal amount of First Mortgage Bonds, due 2008.

To issue and sell a maximum of 500,000 shares of its Cumulative Preferred Stock with a par value of \$100 per share.

To issue and sell a maximum of 1,000,000 additional shares of Common Stock, without par value.

To issue and sell a maximum of 5,500,000 additional shares of Common Stock, without par value.

To issue and sell \$150,000,000 Principal amount of First and Refunding Mortgage Bonds, due 2009.

To issue and sell a maximum of 500,000 shares of Cumulative Preferred Stock at par value of \$100 per share.

**South Carolina Electric and Gas Company
Columbia, South Carolina**

To issue and sell a maximum of 400,000 shares of its Cumulative Preferred Stock, par value \$50 per share.

To issue and sell a maximum of 300,000 shares of its 8% Cumulative Preferred Stock, par value \$50 per share.

To issue and sell 1,000,000 additional shares of Common Stock, \$4.50 par value per share.

To issue and sell \$50,000,000 of its First and Refunding Mortgage Bonds, due June 1, 2009.

The Accounting Department has prepared Tables showing Operating Revenues, Operating Expenses, Net Operating Income, State and Local Taxes paid, and Gross Plant In Service for South Carolina Operations Only, for Electric, Gas, Telephone and Telegraph, Mobile Communications, Water and Sewerage Utilities Operating in South Carolina.

The Tables are as follows:

TABLE A—Privately Owned Electric Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For the Years Ended December 31, 1975-1978.

TABLE B—Gas Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For Fiscal and Calendar Year 1978.

TABLE C—Telephone and Telegraph Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For the Years Ended December 31, 1977-1978.

TABLE D—Mobile Communications Utilities in South Carolina. Selected Statistics for South Carolina only. For Fiscal and Calendar Year 1978.

TABLE E—Water Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For Fiscal and Calendar Year 1978.

TABLE F—Sewerage Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For Fiscal and Calendar Year 1978.

TABLE A

**PRIVATELY-OWNED ELECTRIC UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY
FOR THE YEARS ENDED DECEMBER 31, 1975-1978**

<i>Company</i>	<i>Gross Operating Revenues</i>	<i>Operating Expenses</i>	<i>Net Operating Income</i>	<i>Total State and Local Taxes Paid</i>	<i>Gross Plant In Service</i>
Carolina Power and Light Company	\$	\$	\$	\$	\$
1975	97,789,137	76,304,750	21,484,387	5,152,204	284,353,782
1976	116,912,875	87,120,223	29,792,652	6,476,479	298,822,835
1977	133,302,690	101,901,396	31,401,294	6,439,667	357,331,616
1978	141,323,708	111,713,324	29,610,384	7,396,552	364,809,537
Clinton Mills					
1975	134,818	167,830	(33,012)	166	168,527
1976	171,558	172,233	(675)	194	175,065
1977	188,393	195,896	(7,503)	235	175,065
1978	196,332	219,289	(22,957)	233	307,426
Duke Power Company					
1975	254,780,000	198,658,000	56,122,000	19,028,941	1,025,455,000
1976	339,627,000	265,509,000	74,118,000	22,754,046	1,060,241,000
1977	382,865,000	310,583,000	72,282,000	26,363,046	1,084,208,000
1978	420,540,000	349,324,000	71,216,000	20,603,811	1,151,674,000
Heath Springs Light and Power Company					
1975	258,829	244,963	13,866	9,295	287,224
1976	286,085	267,223	18,862	10,578	300,700
1977	321,909	306,145	15,764	10,545	311,900
1978	370,195	351,094	19,101	11,490	346,894

Lockhart Power Company

1975	4,875,192	4,546,994	328,198	120,470	8,569,071
1976	6,022,509	5,648,264	374,245	126,622	8,872,037
1977	6,561,897	6,298,966	262,931	114,678	9,925,846
1978	7,225,344	6,992,878	232,466	144,837	9,934,620

South Carolina Electric and Gas Company

1975	263,773,207	212,040,260	51,732,947	15,954,018	770,703,869
1976	275,891,390	223,944,150	51,947,240	16,616,311	797,056,067
1977	337,926,832	274,863,891	63,062,941	19,146,656	825,915,220
1978	382,370,236	313,109,474	69,260,762	20,928,345	1,075,881,218

Totals

1975	621,611,183	491,962,797	129,648,386	40,265,094	2,089,537,473
1976	738,911,417	582,661,093	156,250,324	45,984,230	2,165,467,704
1977	861,166,721	694,149,294	167,017,427	52,074,827	2,277,867,647
1978	952,025,815	781,710,059	170,315,756	49,085,268	2,602,953,695

TABLE B

**GAS UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY
FOR THE YEARS ENDED DECEMBER 31, 1975-1978**

<i>Company</i>	<i>Gross Operating Revenues</i>	<i>Operating Expenses</i>	<i>Net Operating Income</i>	<i>Total State and Local Taxes Paid</i>	<i>Gross Plant In Service</i>
Carolina Pipeline Company*	\$	\$	\$	\$	\$
1975	39,633,633	35,796,561	3,837,072	1,338,776	47,587,234
1976	41,609,124	38,254,650	3,354,474	1,213,987	42,090,772
1977	43,938,304	40,596,679	3,341,625	1,368,086	33,156,740
1978	76,119,424	71,141,407	4,978,017	938,660	33,025,303
Peoples Natural Gas of South Carolina					
1975	2,973,625	2,742,246	231,379	108,380	3,559,338
1976	3,541,615	3,258,423	283,192	93,049	3,982,196
1977	3,998,236	3,769,744	228,492	135,895	4,049,814
1978	5,892,257	5,544,163	348,094	117,509	4,095,243
Piedmont Natural Gas Company					
1975	20,359,969	17,700,895	2,659,074	667,672	36,518,599
1976	22,967,922	20,092,882	2,875,040	1,055,436	37,210,117
1977	29,721,165	26,476,848	3,244,317	1,039,196	38,032,237
1978	31,568,885	29,284,705	2,284,180	1,151,908	38,880,945
South Carolina Electric and Gas Company					
1975	55,378,788	47,505,828	7,872,960	2,304,434	112,771,146
1976	71,948,122	63,667,392	8,280,730	2,399,112	127,887,125
1977	78,405,485	71,977,511	6,427,974	2,516,869	130,625,649
1978	101,804,405	94,827,225	6,977,180	2,609,469	132,543,665

United Cities Gas Company

1975	1,555,775	1,374,511	181,264	69,170	2,414,172
1976	1,442,040	1,249,429	192,611	94,237	2,564,542
1977	1,667,399	1,458,913	208,486	100,007	2,650,262
1978	2,842,056	2,529,010	313,046	82,159	2,752,833

Carolina Natural Gas Corporation *

1978	7,944,265	7,511,746	432,519	253,959	9,956,113
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Totals

1975	125,999,322	110,939,061	15,060,261	4,488,432	212,228,282
1976	141,508,823	126,522,776	14,986,047	4,855,821	213,734,752
1977	157,730,589	144,279,695	13,450,894	5,160,053	208,514,702
1978	226,171,292	210,838,256	15,333,036	5,153,664	221,254,102

* Fiscal Year ends March 31.

TABLE C

**TELEPHONE AND TELEGRAPH UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR TOTAL SOUTH CAROLINA OPERATIONS
FOR THE YEARS ENDED DECEMBER 31, 1977-1978**

Company	Gross Operating Revenues		Operating Expenses		Net Operating Income or (Loss)		Gross Plant In Service	
	1977	1978	1977	1978	1977	1978	1977	1978
	\$	\$	\$	\$	\$	\$	\$	\$
Bluffton Telephone Company	397,029	432,563	294,146	320,988	102,883	111,575	1,200,668	1,311,859
Chesnee Telephone Company, Inc.	532,603	590,071	437,714	488,864	94,889	101,207	2,625,757	3,562,793
Chester Telephone Company	2,349,774	2,561,310	1,810,787	2,036,918	538,987	524,392	9,225,591	10,064,487
Continental Telephone Company of South Carolina	2,571,020	2,900,732	2,018,715	2,299,095	552,305	601,637	10,210,159	10,836,857
Farmers Telephone Cooperative	6,026,391	7,632,681	4,907,420	6,357,823	1,118,971	1,274,858	30,736,696	37,062,610
Fort Mill Telephone Company	1,558,066	1,813,365	1,234,192	1,443,061	323,874	370,304	5,553,974	6,120,377
General Telephone Company of South Carolina	36,873,045	41,438,239	28,535,773	32,622,178	8,337,272	8,816,061	117,536,988	129,455,500
Hargray Telephone Company	3,848,019	5,588,621	2,849,627	3,845,867	998,392	1,742,754	13,890,947	15,700,641
Heath Springs Telephone Company	144,436	160,037	98,104	114,008	46,332	46,029	415,559	488,352
Home Telephone Company	2,535,426	3,042,273	1,841,894	2,207,473	693,532	834,800	13,223,212	13,851,057
Horry Telephone Cooperative	4,464,750	4,839,272	3,428,509	3,533,940	1,036,241	1,305,332	27,302,579	29,561,216
Lancaster Telephone Company	3,911,393	4,246,072	3,346,462	3,716,770	564,931	529,302	12,243,070	13,307,577
Lockhart Telephone Company	110,107	114,574	89,033	98,278	21,074	16,296	383,411	447,522
McClellanville Telephone Company	236,288	258,776	202,132	213,741	34,156	45,035	946,832	1,018,265
Mid-Carolina Telephone Company	609,100	663,082	467,805	505,564	141,295	157,518	2,378,610	2,507,036
Norway Telephone Company	118,809	128,492	81,897	92,006	36,912	36,486	407,869	471,871
Palmetto Telephone Cooperative	1,590,182	2,038,286	1,192,545	1,350,995	397,637	687,291	11,506,186	12,661,279
Piedmont Telephone Cooperative	1,380,658	1,544,109	1,014,901	1,215,273	365,757	328,836	10,254,172	11,118,606
Pond Branch Telephone Company	1,193,285	1,402,180	965,692	1,094,087	227,593	308,093	7,472,858	8,423,836
Ridge Telephone Company	244,521	305,712	194,063	229,244	50,458	76,468	1,395,572	1,464,328
Ridgeway Telephone Company	193,980	217,814	132,170	154,112	61,810	63,702	890,059	1,018,527
Rock Hill Telephone Company	8,526,982	9,308,915	7,000,163	7,656,685	1,526,819	1,652,230	26,806,618	29,064,780
Sandhill Telephone Company	1,880,326	2,097,671	1,128,729	1,341,721	751,597	755,950	10,680,750	10,804,316
South Carolina Telephone *	3,788,571	4,356,568	2,813,385	3,173,468	975,186	1,183,100	17,709,193	18,751,862
Southern Bell Telephone and Telegraph Company	344,724,165	372,166,067	283,961,842	306,007,933	60,762,323	66,158,134	971,610,519	1,087,454,444
St. Matthews Telephone Company	775,466	840,783	547,546	602,460	227,920	238,323	3,589,472	4,026,308
St. Stephen Telephone Company	635,606	753,197	502,188	594,631	133,418	158,566	2,571,547	2,728,509
United Telephone/Carolinas	16,533,607	18,193,943	12,459,235	14,015,764	4,074,372	4,178,179	63,746,431	70,693,685
West Carolina Rural Telephone	1,145,173	1,379,884	774,498	935,794	370,675	444,090	5,575,111	9,275,921
Williston Telephone Company	832,951	1,009,300	736,615	748,209	96,336	261,091	4,725,764	4,811,515
Western Union	213,989	231,023	198,892	221,087	15,097	9,936	438,565	472,211
Totals	449,945,718	492,255,612	365,266,674	399,238,037	84,679,044	93,017,575	1,387,436,739	1,548,538,147

* Includes Inman Telephone Statistics.

TABLE D

**MOBILE COMMUNICATIONS OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA OPERATIONS ONLY
FOR THE YEAR ENDED DECEMBER 31, 1978**

<i>Company</i>	<i>Gross Operating Revenues</i>	<i>Operating Expenses</i>	<i>Net Operating Income (or Loss)</i>	<i>Plant In Service</i>
	\$	\$	\$	\$
Able Thomy d/b/a Able Answering Service	128,001.00	137,983.00	(9,982.00)	156,798.00
Asta Radio Common Carrier	225,247.00	189,560.00	35,687.00	142,992.00
Camden Mobile Communications	9,297.00	8,110.46	1,186.54	24,379.89
Columbia Telephone Answering Service d/b/a Able Paging	165,764.26	165,764.26	-0-	N/A
Eagle Aviation	29,388.00	21,364.00	8,024.00	83,754.00
Evans Radio Company, Inc.	280,834.22	260,096.04	20,738.18	290,053.99
Morris Communications, Inc.	886,312.58	824,630.68	61,681.90	568,950.35
Myrtle Beach Radio Telephone and Paging Service	133,472.39	90,044.21	43,428.18	240,232.92
Parker Electronics	68,305.00	65,935.00	2,370.00	112,528.00
Rock Hill Mobile Communications, Inc.	2,350.07	2,771.21	(421.14)	8,871.88
Tele-Page of South Carolina	293,599.00	206,959.00	86,640.00	258,128.00
Totals	<u>2,222,570.52</u>	<u>1,973,217.86</u>	<u>249,352.66</u>	<u>1,886,689.03</u>

N/A Not Available.

TABLE E

**WATER UTILITIES OPERATING IN
SOUTH CAROLINA
SELECTED STATISTICS FROM ANNUAL REPORTS
SOUTH CAROLINA ONLY
FOR FISCAL YEAR AND CALENDAR YEAR, 1978**

<i>Company</i>	<i>Gross Operating Revenues</i>	<i>Operating Expenses</i>	<i>Net Operating Income or (Loss)</i>
	\$	\$	\$
1 Augusta Fields Utility	4,624.50	4,437.16	187.34
1 Aqua Water Company	5,203.00	5,203.00	—0—
Bon Aire Development	5,530.00	5,130.00	400.00
2 Carolina Water Service	639,605.00	540,416.00	99,189.00
Clark Estates Water Works	3,133.00	13,424.00	(10,291.00)
Clinton Mills, Inc.	19,335.26	49,356.28	(30,021.02)
2 Commodore Utility Corp.	54,719.00	74,719.00	(20,000.00)
2 Debordieu Corporation	9,170.00	7,533.00	1,637.00
Duke Power Company	1,476,585.00	1,552,709.00	(76,124.00)
Edenwood Water	38,035.00	46,953.00	(8,918.00)
Fairlawn Utilities	1,957.00	3,070.59	(1,113.59)
Fork Shoals Water	1,673.29	1,926.66	(253.37)
2 Foxwood Utilities	8,709.80	7,319.33	1,390.47
Gene Bobo Well and Pump	38,106.67	49,585.94	(11,479.27)
1 Glendale Water Corporation	127,652.00	133,886.00	(6,234.00)
Gnato Acres	288.00	299.00	(11.00)
Hallmark Shores Water	8,509.96	1,858.35	6,651.61
Hare Water Works	27,038.48	25,814.35	1,224.13
2 Heater Utilities	313,258.75	358,664.80	(45,406.05)
Hermitage Utility Co.	2,904.16	4,054.08	(1,149.92)
Hilton Head Utilities, Inc.	16,218.90	25,714.13	(9,495.23)
1 Holly Utilities	11,257.49	11,257.49	—0—
Horse Island Svc. Corp.	1,661.00	4,851.99	(3,190.99)
Hughes Water Systems, Inc.	89,192.94	93,348.14	(4,155.20)
Hyde Park Water Works	3,642.54	1,864.66	1,777.88
2 Isle of Palms	133,737.92	116,290.36	17,447.56
Ivey Water Co.	2,189.00	2,189.00	—0—
2 Kiawah Island Utility, Inc.	47,296.00	71,340.00	(24,044.00)
Lake Chinquapin Water	3,832.83	2,516.67	1,316.16
2 Lake Murray Water and Sewer	10,556.00	10,040.00	516.00
Lake Murray Utilities	4,264.64	4,364.91	(100.27)
1 Litchfield Plantation	2,746.00	13,724.00	(10,978.00)
2 Lockhart Power Company	65,905.00	61,437.00	4,468.00
Mark Water Works	660.00	1,451.00	(791.00)
McCombs Water	—0—	—0—	—0—
Nicholson Water Co.	3,596.00	2,951.70	644.30
2 North Pines Utility Co., Inc.	3,709.00	3,003.00	706.00
2 Oak Grove Estates Utility	11,975.92	20,332.08	(8,356.16)
Pumpkin Center Water	856.00	856.00	—0—
Roy A. Owen	60.00	1,824.00	(1,764.00)
2 Peachtree Water Co., Inc.	3,753.59	7,060.19	(3,306.60)
Pinedale Utilities	3,184.10	2,390.72	793.38
2 Platt Water Company	20,551.00	29,521.00	(8,970.00)
Reynolds Water Works	26,293.50	21,695.43	4,598.07
Reedy Preston Co.	925.00	917.44	7.56
Rice Corporation	—0—	—0—	—0—
Rochester Real Estate	816.00	1,100.00	(284.00)
Rockview Heights	2,196.82	1,746.51	450.31
2 Seabrook Utility Co.	42,203.57	79,027.95	(36,824.38)
1 Standard Water Co.	117,120.00	117,120.00	—0—
Stephenson Investment	553.00	553.00	—0—
1 Tranquil Utilities, Inc.	20,144.57	15,781.87	4,362.70
2 Water Distributors	220,151.00	221,359.89	(1,208.89)
2 Westoe Plantation Land Co.	9,395.00	9,899.00	(504.00)
Westover Water Co.	2,869.26	1,911.89	957.37
1 Wikoff Utility Corp.	14,558.00	12,162.57	2,395.43
Woodlawn Sub-Division	2,304.00	1,056.00	1,248.00
Totals	3,686,413.46	3,859,019.13	(172,605.67)

1 Combined Revenue (Sewer) Not Broken Down.

2 Revenue Reported Separately on Sewerage Report.

TABLE F

**SEWERAGE UTILITIES OPERATING IN
SOUTH CAROLINA
SELECTED STATISTICS FROM ANNUAL REPORTS
SOUTH CAROLINA ONLY
FOR FISCAL YEAR AND CALENDAR YEAR, 1978**

<i>Company</i>	<i>Gross Operating Revenues</i>	<i>Operating Expenses</i>	<i>Net Operating Income</i>
	\$	\$	\$
Alpine Utilities, Inc.	248,897.37	156,943.44	91,953.93
Artistic Builders, Inc.	7,882.00	8,163.16	(281.16)
Ashley Utility	696.00	696.00	—0—
Brookside Sewer District	7,688.99	7,688.99	—0—
Bush River Utilities, Inc.	108,857.00	87,851.00	21,006.00
2 Carolina Water Service	504,762.00	462,603.00	42,159.00
2 Commodore Utility Corp.	41,686.00	53,768.00	(12,082.00)
Consolidated Utility	12,641.00	14,642.00	(2,001.00)
Country Club Sewer	6,297.00	5,131.96	1,165.04
2 Deboardieu Corporation	9,170.00	7,533.00	1,637.00
Delta Investment Co.	11,786.00	8,991.00	2,795.00
Development Service, Inc.	90,967.21	100,671.74	(9,704.53)
Farrow Terrace Utility	8,940.50	9,921.91	(981.41)
Fort Lawn Development Co.	5,033.50	5,924.29	(890.79)
2 Foxwood Utilities	3,988.00	3,978.24	9.76
Fripp Island Utilities	114,270.00	91,695.00	22,575.00
1 General Utilities	28,407.34	27,554.21	853.13
Greystone Utilities	6,720.00	22,502.47	(15,782.47)
2 Heater Utilities	109,233.52	156,405.66	(47,172.14)
2 Isle of Palms	13,193.87	11,361.97	1,831.90
Jackson Mills	3,002.50	3,002.50	—0—
James Island Plantation	9,207.42	10,385.61	(1,178.19)
2 Kiawah Island Utility, Inc.	47,557.00	31,693.00	15,864.00
Ladson Utilities, Inc.	40,910.59	32,711.21	8,199.38
2 Lake Murray Water and Sewer	7,970.00	14,806.00	(6,836.00)
Lakewood Development	1,416.00	2,400.17	(984.17)
Leesburg Utilities Co., Inc.	13,775.43	11,478.78	2,296.65
Liteo, Inc.	1,466.00	1,466.00	—0—
2 Lockhart Power Co.	10,212.00	12,707.00	(2,495.00)
Lynwood Utilities	11,069.16	13,684.02	(2,614.86)
Martha Law Utilities	4,067.00	4,012.00	55.00
Mayfield Park Sewer System	715.00	1,080.00	(365.00)
Norman Company	17,306.82	14,298.32	3,008.50
North Brookdale Sewerage	2,399.00	5,404.00	(3,005.00)
North Fall Acres Sewer	3,822.00	3,656.18	165.82
2 North Pines Utility, Inc.	2,961.00	4,389.00	(1,428.00)
North Springs, Inc.	1,971.00	3,175.58	(1,204.58)
2 Oak Grove Estates Utility, Inc.	7,205.00	24,623.94	(17,418.94)
Pimlico Utilities, Inc.	25,603.05	44,129.27	(18,526.22)
2 Pinedale Utility Co., Inc.	11,537.22	12,862.46	(1,325.24)
Pine Forest Utilities, Inc.	1,302.62	1,388.40	(85.78)
2 Platt Water Co., Inc.	7,455.00	1,747.00	5,708.00
PPR & M Environmental Systems	22,632.26	22,632.26	—0—
Quail Arbor Estates Utility	6,169.00	6,169.00	—0—
Quail Hollow Company	26,499.00	16,509.00	9,990.00
Queensborough Sewerage Corp.	1,708.00	2,801.92	(1,093.92)
Regency Utilities, Inc.	4,894.30	4,894.30	—0—
Ribaut Insurance Agency	3,224.00	7,169.85	(3,945.85)
2 Seabrook Utilities, Inc.	42,203.56	45,586.93	(3,383.37)
Smokrise Utilities	4,896.00	5,364.43	(468.43)
St. James Estates Utility	28,278.00	37,668.00	(9,390.00)
Storm Branch Sewers	12,294.03	13,792.77	(1,498.74)
Sunset Lagoon	46,153.24	46,153.24	—0—
Tall Pines Utilities, Corp.	39,184.50	32,572.67	6,611.83
Terraceway Service Corp.	92,717.86	121,784.68	(29,066.82)
Twin Lakes of Sumter	4,365.00	10,065.00	(5,700.00)
Utilities, Inc.	17,574.00	11,076.31	6,497.69
Village Utilities, Inc.	19,410.87	19,410.87	—0—
2 Water Distributors	8,772.00	9,448.91	(676.91)
2 Westoe Plantation Land Co.	11,957.00	12,599.00	(642.00)
Wildewood Utilities	5,396.59	31,417.54	(26,020.95)
Woodside Woodview	19,959.48	19,683.78	275.70
Woodland Utilities	12,601.00	54,080.00	(41,479.00)
Totals	<u>2,004,937.80</u>	<u>2,030,007.94</u>	<u>(25,070.14)</u>

1 Combined Revenue (Water) Not Broken Down.
2 Revenues Reported Separately on Water Report.

ELECTRIC DEPARTMENT

The Electric Department is responsible for providing the Commission with data and information necessary for the regulation of the privately-owned Electric Utilities operating in South Carolina. The Commission requires the Electric Utilities under its jurisdiction to provide adequate service at reasonable rates that provide the Utilities with not more than a reasonable return on the fair values of properties devoted to the public service.

The Electric Department also handles service and high bill complaints and during the calendar year 494 formal complaints were investigated. Numerous other complaints and requests for information were received over the telephone and were handled without a formal investigation.

In September of 1976 the Commission installed a toll free line so consumers throughout the State could call the Commission free of charge and register complaints or request information. The Electric Department received over 74 WATS line calls during the calendar year.

Each of the three large electric utilities are planning and building new generating plants, transmission and distribution lines so that adequate electric power will always be available for present customers and any others that may locate in this State.

South Carolina customers are receiving some power from the Clark Hill Project and Hartwell Project through transmission lines of South Carolina Public Service Authority, Duke Power Company and South Carolina Electric & Gas Company.

The major utilities operating in South Carolina as well as neighboring utilities in Georgia and North Carolina are connected by numerous high voltage transmission lines and, in case of emergency, power is transmitted between the interconnected companies affording the ultimate consumer a better and more continuous supply of power.

The VACAR Group of the Southeastern Electric Reliability Council is a group of electric utilities operating in Virginia, North Carolina and South Carolina. The Reliability Council, Regional and National, was formed to increase the reliability of the bulk electric power supply of the National and the several Area Councils.

Carolina Power and Light Company, Duke Power Company, South Carolina Electric & Gas Company, South Carolina Public Service Authority, Virginia Electric and Power Company and several smaller utilities are in the VACAR Group and these companies

exchange information on planning, construction, system loads and other matters affecting the bulk power supply of this area.

The South Carolina residential electric consumer, after having enjoyed continually decreasing cost from 1931 to 1969, has now begun to feel the effects of money, fuel and other items that go into the cost of providing electric service, the Commission has granted the electric utilities under its supervision increases in rates in order that the companies can continue to provide adequate electric service. In spite of these increases, the average South Carolina residential consumer pays an average of 3.94 cents per KWH, compared to the National Average rate of 4.03 cents per KWH.

A chart has been prepared comparing the residential electric consumption and the average price paid by the South Carolina consumers with the average consumption and average price paid by the average United States consumer. This chart is printed on one of the following pages.

It is believed that there is no power shortage in South Carolina, and further that the organizations in South Carolina that generate and sell electric service will provide adequate power at reasonable rates for the present and future needs of this State. In fact, at this time, there are new generating facilities under construction by both privately-owned and publicly-owned utilities within the State.

It is interesting to note that generating stations constructed in recent years by South Carolina Utilities have been among the most efficient in the United States and recently Duke Power Company was reported to have the second most efficient generating system in this Country, as well as the most efficient generating unit.

RATES

During 1978 the 654,044 residential customers in South Carolina served by the privately-owned electric utilities paid \$320,849,538 for 8,138,856,036 kilowatt-hours. The average South Carolina customer used 12,443 kilowatt-hours during the year for which he paid a total of \$490.50 at an average rate of 3.94 cents per kilowatt-hour, as compared to the average customer throughout the United States, who used 8,849 kilowatt-hours for which he paid a total of \$356.61 at an average rate of 4.03 cents per kilowatt-hour during 1978.

The average rate paid in South Carolina is lower than the average rate paid by all residential customers in the United States, including those customers in the Tennessee Valley and other areas where

publicly-owned power is provided. In South Carolina, if Santee-Cooper residential statistics were included with those of the privately-owned utilities, the South Carolina average rate probably would be even lower.

There are 2,912 large industrial customers of the privately-owned utilities in South Carolina who purchased 14,175,440,253 kilowatt-hours at an average rate of 2.36 cents per kilowatt-hour, which is below the power rates in a large part of this Nation.

Industries now located within South Carolina and other industries desiring reasonable electric power rates will find that electric power can be secured throughout practically the entire State at very reasonable rates.

RURAL ELECTRIFICATION

The growth of rural electrification in South Carolina has been very rapid. There are now nearly half a million rural and suburban electric customers in South Carolina receiving central station service; that is, they are served by the same generating stations that serve the urban customers. It is believed that practically every rural and suburban home in South Carolina that desires electric service now has or can secure electric service. Of course, there are isolated cases where several miles of line would be required to serve a single home far removed from other homes, or even a fishing shack on a river, and where the cost of providing service is greatly out of proportion to the use to be made of electric service.

The big job left to be done is in connecting those customers living on present lines, who for various reasons, have not secured electric service and those new customers who build new homes adjacent to present lines and in increasing the capacity of present lines to take care of the greatly increased loads due to the use of more and more time saving and money-saving convenient electric appliances.

The Commission and Staff have always worked with all potential electric consumers and have helped thousands of them to secure central station electric service.

RURAL TERRITORY ACT

The General Assembly passed the "Rural Territory Act" in 1968, and the Commission, pursuant to the Act has required all "Electric Suppliers" to file maps with the Commission as of July 1, 1971, mylar maps of all counties in South Carolina had been filed with the Commission and negotiations between the several "Electric Suppliers" was begun.

Territory in practically all of South Carolina has been agreed upon by the "Electric Suppliers" and Orders approving the allocation of territory have been issued by the Commission.

SITING ACT

The 1971 General Assembly passed an Act to give the Commission authority over "UTILITY FACILITY SITING AND ENVIRONMENTAL PROTECTION" effective January 1, 1972.

The larger utilities are now advising the Commission of planned construction within the next ten years and of probable construction within the next twenty years.

Engineers in the Electric Department perform such other duties as assigned by the Commission.

A number of statistical tables and charts are included in this report to show the growth and health of the electrical utilities under jurisdiction of this Commission.

INSTALLED GENERATING CAPACITY IN SOUTH CAROLINA—JUNE 30, 1979

INSTALLED CAPACITY-KILOWATTS					
	Fossil Steam	Internal Combustion Turbine	Nuclear Steam	Hydro	Total
PRIVATELY-OWNED					
Carolina Power & Light Company					
Darlington County		729,987	729,987
H. B. Robinson	174,000	16,320	190,320
H. B. Robinson			665,000	665,000
Total	174,000	746,307	665,000	1,585,307
Duke Power Company					
Boyd's Mill				960	960
Buzzard Roost		196,000	13,200	209,200
Cedar Creek	39,500	39,500
Dearborn	35,600	35,600
Fishing Creek	42,200	42,200
Gaston Shoals	9,140	9,140
Great Falls	24,800	24,800
Holiday's Bridge	3,500	3,500
Jocassee	610,000	610,000
Keowee	140,000	140,000
Lee	323,000	90,000	413,000
Ninety Nine Islands	19,700	19,700
Oconee			2,580,000	2,580,000
Rocky Creek	27,000	27,000
Saluda	2,400	2,400
Urquhart		15,000	15,000
Watersee	71,500	71,500
Wylie	55,000	55,000
Total Duke Power Company	323,000	301,000	2,580,000	1,094,500	4,298,500
Lockhart Power Company					
Lockhart	12,300	12,300
South Carolina Electric & Gas Company *					
Burton		30,000	30,000
Canadys	422,000	15,000	437,000
Coit		36,000	36,000
Columbia	10,000	10,000
Faber Palace		9,000	9,000
Fairfield	511,200	511,200
Hagood	94,000		94,000
Hardeeville		16,070	16,070
McMeekin	252,000		252,000
Neal Shoals	5,200	5,200
Parr Shoals	41,000	64,000	14,000	119,000
Saluda	206,000	206,000
Stevens Creek	9,000	9,000
Urquhart	250,000	30,000	280,000
Watersee	720,000		720,000
Williams	580,000	59,900	639,900
Gas Company	2,359,000	259,970	755,400	3,374,370
Total Privately-Owned Utilities	2,856,000	1,307,277	3,245,000	1,862,200	9,270,477
PUBLICLY-OWNED					
Abbeville Light & Water					
		1,000	2,800	3,800
S. C. Public Service Authority					
Georgetown	630,000	630,000
Grainger	163,000	163,000
Hilton Head		53,000	53,000
Jefferies	446,000	133,000	579,000

INSTALLED GENERATING CAPACITY IN SOUTH CAROLINA—JUNE 30, 1979—Continued

	INSTALLED CAPACITY-KILOWATTS				
	Fossil Steam	Internal Combustion Turbine	Nuclear Steam	Hydro	Total
Myrtle Beach		111,000			111,000
Spillway				2,000	2,000
Total S. C. Public Service Authority	1,239,000	164,000		135,000	1,538,000
Total Publicly-Owned	1,239,000	165,000		137,800	1,541,800
TOTALS	4,095,000	1,472,277	3,245,000	2,000,000	10,812,277

NOTES:

*S. C. E. & G. has a 6,000 KW portable gas-turbine driven generator available anywhere on system.

Half of Clark Hill capacity of 280,000 KW (hydro) and half of Hartwell capacity of 264,000 KW (hydro) is allocated to preference customers in South Carolina.

RESIDENTIAL ELECTRIC SERVICE PRIVATELY- OWNED ELECTRIC UTILITIES OPERATING IN SOUTH CAROLINA 1978

Company	Kilowatt Hours	No. of Customers	Revenue	Avg. Rate Cents Per KW-Hr.	KW-Hr. Per Customer	Average Annual Bill
Carolina Pwr. & Light Co.	1,241,806,715	97,180	\$ 47,954,668	3.862	12,778	\$493.49
Clinton Mills	4,515,854	617	183,824	4.071	7,319	297.96
Duke Power Company	3,362,377,947	267,637	120,069,777	3.571	12,563	448.62
Heath Springs Lt. & Pwr. Co.	7,045,650	717	235,659	3.345	9,826	328.68
Lockhart Power Company	41,981,013	4,161	1,386,814	3.303	10,089	333.24
S. C. Electric & Gas Co.	3,481,128,857	283,732	150,998,796	4.338	12,269	532.23
Total	8,138,856,036	654,044	\$320,849,538	3.942	12,443	\$490.50

SALE OF ELECTRIC POWER IN SOUTH CAROLINA BY PRIVATELY-OWNED ELECTRIC UTILITIES IN 1978

Class of Service	Kilowatt Hours Sold	No. of Customers	Revenue
Residential	8,138,856,036	654,044	\$320,849,538
Commercial and Small Power	5,583,743,113	101,974	194,571,933
Municipal and Street Lighting	471,735,740	3,545	15,477,087
Industrial	14,175,440,253	2,912	334,650,046
Municipal for Resale	1,972,513,584	34	44,902,130
REA Cooperatives	1,030,189,519	15	23,253,644
Total to Ultimate Consumers	31,372,478,245	762,524	933,704,378
Other Electric Companies	1,124,873,628	7	19,957,498
Total Electric Sales	32,497,351,873	762,531	953,661,876
Other Electric Revenue			2,392,073
Total	32,497,351,873	762,531	956,053,949

DOMESTIC SERVICE STATISTICAL COMPARISON OF MAJOR ELECTRIC UTILITY COMPANIES OPERATING IN SOUTH CAROLINA

Company — Year	Kw.-Hr.	Revenue	Customers	Average Rate Cents Per Kw.-Hr.	Average Annual Use—Kw.-Hr. Per Customer	Average Annual Revenue Per Customer
Carolina Power & Light Co.						
1932	7,503,977	\$ 458,117.80	10,204	6.105	735	\$ 44.90
1935	10,939,600	494,500.60	11,731	4.520	933	43.15
1940	26,657,500	758,002.18	18,196	2.843	1,465	41.66
1945	48,237,700	1,329,294.05	28,763	2.756	1,677	46.22
1950	126,559,100	2,955,714.87	49,809	2.344	2,541	59.34
1955	234,196,700	4,903,122.93	68,850	2.094	3,726	78.01
1960	350,927,000	6,790,603.09	69,435	1.935	5,054	97.80
1965	486,304,700	8,597,603.38	73,664	1.768	6,602	116.71
1970	840,720,400	13,642,890.57	82,366	1.623	10,207	165.64
1975	1,072,963,827	31,416,152.00	92,596	2.928	11,587	339.28
1976	1,118,047,400	37,988,225.00	91,656	3.395	11,522	400.33
1977	1,211,151,816	45,743,779.00	95,844	3.776	12,631	476.95
1978	1,241,806,715	47,954,668.00	97,180	3.862	12,778	493.49
Duke Power Company						
1932	13,514,460	756,738.60	22,376	5.599	604	33.82
1935	19,625,277	844,898.07	27,481	4.509	714	32.20
1940	46,718,561	1,479,019.03	41,771	3.166	978	30.96
1945	81,357,603	2,356,200.83	66,674	2.896	1,220	35.34
1950	267,371,888	5,952,778.21	100,973	2.226	2,648	58.95
1955	539,349,847	11,227,917.90	135,157	2.082	3,991	83.07
1960	813,239,146	16,026,582.48	155,543	1.971	5,228	103.04
1965	1,168,815,918	21,478,962.00	175,944	1.837	6,643	122.08
1970	2,023,344,799	34,946,803.00	210,073	1.727	9,632	166.36
1975	2,824,847,000	84,049,250.00	251,187	2.975	11,246	334.61
1976	2,973,011,973	95,627,346.00	255,538	3.117	11,499	369.88
1977	3,238,529,338	108,620,140.00	263,820	3.354	12,276	411.74
1978	3,362,377,947	120,089,777.00	267,637	3.571	12,563	448.62
S. C. Electric & Gas Co.						
1932	6,458,056	405,256.12	11,321	6.275	570	35.80
1935	9,198,808	447,109.20	12,624	4.862	729	35.42
1940	20,296,986	729,725.95	19,007	3.595	1,068	38.39
1945	34,698,968	1,049,036.75	25,481	3.023	1,362	41.17
1950	238,937,234	6,200,949.96	97,699	2.595	2,446	63.47
1955	519,258,250	12,457,586.00	138,337	2.399	3,754	90.05
1960	850,217,186	18,394,089.73	161,482	2.164	5,265	113.91
1965	1,281,895,086	25,858,455.05	188,343	2.017	6,806	137.29
1970	2,250,612,558	42,866,987.00	228,417	1.904	9,853	187.67
1975	2,893,003,110	106,338,964.00	263,711	3.676	10,970	403.24
1976	3,057,045,173	111,059,716.00	270,235	3.631	11,320	410.20
1977	3,357,119,335	135,853,698.00	276,398	4.047	12,146	491.55
1978	3,481,128,857	150,998,796.00	283,732	4.338	12,269	532.23
South Carolina Power Co.*						
1932	9,620,311	621,449.38	14,741	6.460	653	42.16
1935	14,974,782	678,156.78	16,482	4.529	909	41.15
1940	38,604,381	1,163,738.56	25,007	3.015	1,544	46.54
1945	80,091,232	2,117,962.35	36,658	2.640	2,185	57.78

* NOTE: South Carolina Power Co. was absorbed by South Carolina Electric & Gas Company as of March 31, 1950.

**SOUTH CAROLINA PUBLIC SERVICE COMMISSION ELECTRIC DEPT.
RESIDENTIAL ELECTRIC BILL COMPARISON PRIVATELY OWNED POWER COMPANIES AS
OF JUNE 30, 1979**

	Carolina Power & Light Co.		Clinton Mills	Duke Power Company				Heath Springs Light & Power Co.		S. C. Electric & Gas Co.		Lockhart Power Co.	
KW. Hrs. Per Month	Res-7 1 2-1-79	Res-7 2 2-1-79	Res. 3-8-76	R 6-1-79	RW 6-1-79	RA 3 6-1-79	RC 4 6-1-79	Res. 3-25-71	R-L-WH 3-25-71	8 2-1-79	8 5 2-1-79	R 4-1-79	RA 6 4-1-79
Minimum	\$ 5.40	\$ 5.40	\$ 4.32	\$ 4.30	\$ 4.30	\$ 4.30	\$ 4.30	\$ 1.00	\$ 1.00	\$ 4.50	\$ 4.50	\$ 4.00	\$ 4.00
100	9.12	9.12	5.88	8.16	7.83	7.55	7.49	5.04	4.44	8.48	8.48	7.50	7.50
250	14.69	14.69	11.96	13.96	13.13	12.43	12.27	9.55	9.01	14.46	14.46	12.75	12.75
500	23.98	23.98	21.81	23.61	21.96	20.56	20.23	17.03	13.90	24.42	24.42	21.50	21.50
750	33.26	33.26	31.59	33.27	30.79	28.69	28.20	24.50	18.56	34.38	34.38	30.25	30.25
1,000	42.55	40.63	41.37	42.92	39.62	36.82	36.17	31.98	23.23	44.34	44.34	39.00	39.00
1,500	61.13	54.41	60.17	64.03	58.91	54.58	53.57	46.94	32.56	66.19	59.40	58.00	53.00
2,000	79.70	68.18	75.93	85.13	78.21	72.33	70.97	61.89	41.89	88.03	74.46	77.00	67.00
3,000	116.85	95.73	107.44	127.34	116.80	107.85	105.78	91.80	60.55	131.72	104.58	115.00	95.00
4,000	154.00	123.28	138.96	169.56	155.39	143.37	140.59	121.71	79.21	175.41	134.70	153.00	123.00
5,000	191.15	150.83	170.47	211.77	193.98	178.89	175.40	151.62	97.87	219.10	164.82	191.00	151.00

1 Billing Months of July-October.

2 Billing Months of November-June.

3 Total Electric Schedule.

4 Conservation Schedule.

5 Electric Space Heating Customers for Oct.-June, Otherwise Use Rate 8.

6 All Electric Service for Oct.-April, Otherwise Use Rate R.

ELECTRIC GENERATION ACCOUNT OF PRIVATELY- OWNED ELECTRIC UTILITIES OPERATING IN SOUTH CAROLINA 1978

	Kilowatt Hours
Steam Generation	13,833,964,000
Hydro Generation	1,728,952,600
Gas Turbine Generation	417,986,000
Nuclear Generation	19,878,785,000
Total	35,859,687,600
Purchased	517,775,941
Total Generation and Purchased	36,377,463,541

SALE TO MUNICIPALITIES FOR RESALE 1977

Municipality	Company	Kilowatt Hours	Revenue	Avg. Rate Cents Per Kw. Hr.
Abbeville	Duke Power Company	30,232,681	\$ 657,433	2.17
Bennettsville	Carolina Power & Light Co.	89,511,000	1,763,980	2.54
Camden	Carolina Power & Light Co.	116,839,000	3,040,245	2.60
Clemson	Duke Power Company	70,709,760	1,528,778	2.16
Clinton	Duke Power Company	78,856,740	1,749,404	2.22
Due West	Duke Power Company	7,853,520	191,324	2.44
Easley	Duke Power Company	131,187,989	2,868,482	2.19
Gaffney	Duke Power Company	111,322,698	2,410,457	2.17
Greenwood	Duke Power Company	142,114,009	3,175,783	2.23
Greer	Duke Power Company	101,637,068	2,204,839	2.17
Laurens	Duke Power Company	59,959,117	1,320,348	2.20
McCormick	S. C. Electric & Gas Co.	13,756,800	349,050	2.54
Newberry	Duke Power Company	91,446,840	2,036,330	2.23
Orangeburg	S. C. Electric & Gas Co.	415,152,000	10,061,922	2.42
Prosperity	Duke Power Company	5,264,413	131,816	2.50
Rock Hill	Duke Power Company	296,734,311	6,412,421	2.16
Seneca	Duke Power Company	77,551,200	1,718,791	2.22
Union	Lockhart Power Company	92,039,200	1,854,668	2.02
Westminster	Duke Power Company	20,942,880	476,971	2.28
Winnsboro	S. C. Electric & Gas Co.	39,391,200	984,406	2.50
Total		1,972,502,426	\$44,937,448	2.28

ORGANIZATIONS FURNISHING RETAIL ELECTRIC SERVICE IN URBAN AND RURAL AREAS OF SOUTH CAROLINA AS OF JUNE 30, 1979

Privately Owned Utilities

Privately owned Electric Companies	Managing Officer	Address
Carolina Power & Light Co.	Sherwood Smith, Pres.	Raleigh, N. C.
Clinton Mills	R. M. Vance, Pres.	Clinton, S. C.
Duke Power Co.	Wm. S. Lee, Pres.	Charlotte, N. C.
Heath Springs Light & Power Co.	W. H. Bridges, Pres.	Heath Springs, S. C.
Lockhart Power Co.	L. S. Anderson, Mgr.	Lockhart, S. C.
S. C. Elec. & Gas Co.	Virgil Summer, Pres.	Columbia, S. C.

Rural Electric Cooperatives

Publicly Owned (Federally Financed) Electric System	Managing Officer	Address
Aiken Elec. Co-op., Inc.	Hammie L. Chaplin, Mgr.	Aiken, S. C.
Berkeley Elec. Co-op., Inc.	Robert L. Wingard, Mgr.	Moncks Corner, S. C.
Black River Elec. Co-op., Inc.	John Anderson, Mgr.	Sumter, S. C.
Blue Ridge Elec. Co-op., Inc.	A. J. Hurt, Mgr.	Pickens, S. C.
Broad River Elec. Co-op., Inc.	Robert C. Carroll, Mgr.	Gaffney, S. C.
Central Elec. Co-op., Inc.	P. T. Allen, Mgr.	Columbia, S. C.
Coastal Elec. Co-op., Inc.	Larry Bruce, Mgr.	Walterboro, S. C.
Edisto Elec. Co-op., Inc.	Robert A. Smith, Mgr.	Bamberg, S. C.
Fairfield Elec. Co-op., Inc.	E. L. Ayers, Mgr.	Winnabow, S. C.
Horry Elec. Co-op., Inc.	Charlie Webster, Mgr.	Conway, S. C.
Laurens Elec. Co-op., Inc.	David Wasson, Mgr.	Laurens, S. C.
Little River Elec. Co-op., Inc.	J. L. White, Mgr.	Abbeville, S. C.
Lynches River Elec. Co-op., Inc.	Hebert Leard, Mgr.	Pageland, S. C.
Marlboro Elec. Co-op., Inc.	Robert B. Awbrey, Mgr.	Bennettsville, S. C.
Mid-Carolina Elec. Co-op., Inc.	Jack F. Wolfe, Jr., Act. Mgr.	Lexington, S. C.
Newberry Elec. Co-op., Inc.	M. Larry Longshore, Mgr.	Newberry, S. C.
Palmetto Elec. Co-op., Inc.	R. Bruce Moysey, Act. Mgr.	Ridgeland, S. C.
Pee-Dee Elec. Co-op., Inc.	Robert W. Williams, Jr., Mgr.	Darlington, S. C.
Saluda River Elec. Co-op., Inc.	Henry M. Faris, Mgr.	Laurens, S. C.
Santee Elec. Co-op., Inc.	James E. Player, Mgr.	Kingstree, S. C.
S. C. Public Service Authority	William C. Mescher, Mgr.	Moncks Corner, S. C.
Tri-County Elec. Co-op., Inc.	Howard Wilson, Mgr.	St. Matthews, S. C.
York County Elec. Co-op., Inc.	R. O. Williams, Mgr.	York, S. C.

Municipalities

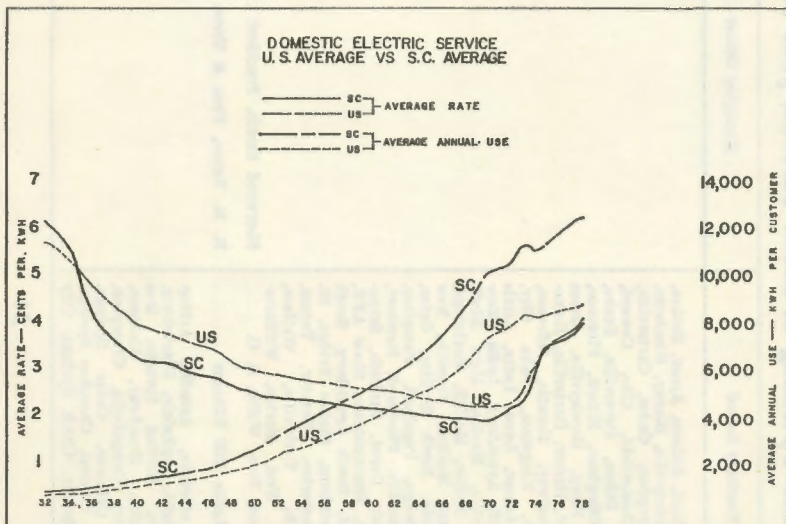
Municipally Owned Utilities	Department	Managing Officer
Abbeville	Water and Electric Plant	James C. Godsey, Mgr.
Bamberg	Public Works	James B. Roberts, Dir.
Bennettsville	Electric and Water Plant	Billy Gibson, Supt.
Camden	Dept. of Utilities	Terry Williams, Supt.
Clinton	Light and Water Plant	Homer L. Martin, Supt.
Due West	Electric Light Dept.	C. H. Hawthorne, Supt.
Easley	City Light and Water Plant	Richard S. Hale, Supt.
Gaffney	Board of Public Works	H. F. Crater, Mgr.
Georgetown	Board of Public Works	W. L. Hewitt, Util. Mgr.
Greenwood	Commission of Public Works	C. E. Grubb, Mgr.
Greer	Commission of Public Works	Kenneth Smith, Mgr.
Laurens	Commission of Public Works	Sam R. Wallace
McCormick	Commission of Public Works	Eaken Cochran, Dir.
Newberry	Robert Shealy, Supt.
Orangeburg	Water and Light Plant	Ted Johnson, Mgr.
Prosperity	Commission of Public Works	Arthur Podmore, Supt.
Rock Hill	Max Holland, City Mgr.
Seneca	Light and Water Plant	Jerry Balding, Supt.
Union	Commission of Public Works	T. D. Sherbert, Jr., Dir.
Westminster	Commission of Public Works	Sam Stribling, Supt.
Winnabow	Light and Water Dept.	John C. Shirley, Supt.

YEAR	K.W.H.	CENTS
1931	600	6.7
32	632	6.042
33	634	5.778
34	695	5.415
35	801	4.576
36	899	4.035
37	1,011	3.731
38	1,081	3.536
39	1,145	3.27
1940	1,203	3.123
41	1,260	3.07
42	1,312	3.025
43	1,450	2.957
44	1,509	2.846
45	1,551	2.804
46	1,691	2.753
47	1,844	2.654
48	2,094	2.524
49	2,319	2.458
1950	2,547	2.387
51	2,755	2.321
52	3,002	2.343
53	3,262	2.310
54	3,571	2.254
55	3,844	2.211
56	4,181	2.163
57	4,300	2.141
58	4,696	2.097
59	4,899	2.077
1960	5,212	2.046
61	5,504	2.022
62	5,766	1.999
63	6,063	1.964
64	6,399	1.932
65	6,706	1.904
66	7,158	1.868
67	7,462	1.852
68	8,391	1.800
69	9,020	1.775
1970	9,819	1.788
71	10,070	1.947
72	10,287	2.076
73	11,214	2.154
74	10,847	2.783
75	11,178	3.266
76	11,449	3.419
77	12,249	3.713
78	12,443	3.942

AVERAGE COST PER K.W.H.

RESIDENTIAL SERVICE

THREE LARGE PRIVATELY OWNED UTILITIES



Power Companies Operating in South Carolina, June 30, 1979

Power Company	Territory Served	Managing Officer	Address
Carolina Power and Light Company	Andrews, Ashland, Auburn, Aynor, Bethea, Bethune, Bishopville, Blaney, Blenheim, Britton, Brogdon, Cades, Cartersville, Cheraw, Chesterfield, Clio, Coward, Darlington, Dillon, Dovesville, Drake, Ebenezer, Effingham, Elliott, Florence, Gallivants Ferry, Greeleyville, Green Sea, Hagood, Hamer, Hartsville, Heineman, Hemingway, Horatio, Jefferson, Johnsonville, Kingstree, Lake City, Lakeview, Lamar, Lane, Latta, Little Rock, Lugoff, Lynchburg, Lydia, Manning, Manville, Marion, Mars Bluff, Mayesville, McBee, McColl, Motbridge, Mt. Croghan, Mullins, Nesmith, New Zion, Nichols, North Mullins, Oates, Olanta, Oswego, Pageland, Pamplico, Patrick, Paxville, Pinewood, Rembert, Ruby, Salters Depot, Sardinia, Scranton, Sellers, Shannontown, Shaw AFB, Society Hill, South Lynchburg, South Marion, Stateburg, Stokes Bridge, St. Paul, Summerton, Sumter, Tatum, Timmonsville, Turbeville, Wallace, Wedgefeld, West Marion, Williamsburg, Winona, Zion, Willis, S. C.	Sherwood Smith, President	Raleigh, N. C.
Clinton Mills	Clinton and Lydia Mill Villages	R. M. Vance, Pres. & Treas.	Clinton, S. C.
Duke Power Company	Anderson, Antreville, Arcadia, Arlington, Arkwright, Barksdale, Blacksburg, Blair Mills, Boiling Springs, Bon Avon, Brandon, Broadway, Calhoun, Camp Sevier, Campobello, Crampton, Cashville, Catawba, Cedar Springs, Centerville, Central, Cherokee Springs, Chesnee, Chester, Chick Springs, City		

View, Clevedale, Cleveland, Clifton Mills, Clinton, Clover, Cokesbury, Cold Point, Concord, Conestee, Converse, Cowpens, Crescent, Cross Hill, Deans Station, Delphia, Disputanta, Donalds, Drayton, Duncan, East Gaffney, Edgemoor, Elgin, Enoree, Equinox Mills, Eureka Mills, Evansville, Fairforest, Fairmount, Filbert, Fingerville, Flat Rock, Flat Woods, Fork Shoals, Fort Lawn, Fort Mill, Fountain Inn, Gaffney, Glendale, Glenn Springs, Gluck Mill, Gowansville, Gramling, Grassy Pond, Gray Court, Gray's Gin, Great Falls, Greenville, Greer, Harris, Haynes, Hickory Grove, Hickory Tavern, Hillcrest, Hodges, Holly Springs, Honea Path, Inman, Iva, King's Creek, La France, Lancaster, Lando, Landrum, Langford Station, Laurens, Leslie, Lewis Turnout, Level Land, Liberty, Lone Oak, Lowrys, Lyman, Madden, Marietta, Mascot, Maud, Mauldin, Mayo, McConnellsville, Midway, Monaghan, Moore, Mountville, Mountain Creek, Mt. Gallagher, New Prospect, Newry, Ninety-Six, Norris, Ora, Orrville, Owings, Pacolet, Pauline, Pelham, Pelzer, Pendleton, Pickens, Piedmont, Popular Springs, Princeton, Reidsville, Renfrew, Richburg, Rodman, Roebuck, Salem Church, Sandy Springs, Saxon, Sedalia, Sharon, Sigsbee, Simpsonville, Six Mile, Smyrna, Spartanburg, Syringdale, Starr, Switzer, Taylors, Tigerville, Tirzah, Townville, Travelers Rest, Trough Shoals, Tucapan, Una, Valley Falls, Verdery, Walhalla, Ware Shoals, Waterloo, Watts Mill, Wellford, West Greenville, West Pelzer, West Union, White Stone, Whitmire, Whitney, Woodruff, York.

W. S. Lee, President

Charlotte, N. C.

Power Companies Operating in South Carolina, June 30, 1979—Continued

Power Company	Territory Served	Managing Officer	Address
Heath Springs Light & Power Company ..	Heath Springs, Pleasant Hill, S. C.	W. H. Bridges, President	Heath Springs, S. C.
Lockhart Power Company	Adamsburg, Cross Anchor, Cross Keys, Jonesville, Lockhart, Monarch, Pacolet Mills, Sedalia, S. C.	L. S. Anderson, Mgr.	Lockhart, S. C.
South Carolina Electric & Gas Co.	Arden, Ballentine, Batesburg, Blythewood, Bowman, Cameron, Carlisle, Cayce, Chapin, Chappells, College Place, Co- lumbia, Cordova, Creston, Edgewold, Edgewood, Elloree, Forest Acres, Fort Motte, Gadsden, Gaston, Dentsville, Eastover, Eau Claire, Gilbert, Hopkins, Hyatts, Irmo, Jenkinsville, Johnston, Leesville, Lexington, Little Mountain, Livingston, Lykesland, Monetta, Neeses, North, Norway, Parler, Parr, Peak, Pelion, Perry, Pomaria, Pontiac, Red Bank, Ridge Springs, Ridgeway, Ridge- wood, Rion, Rockton, Rowesville, Roy- ster, Salley, Saluda, Santuc, Selvern, Shelton, St. Matthews, Summit, Swan- sea, Trenton, Wagener, Ward, West Co- lumbia, White Rock, Woolford, S. C.	Virgil Summer, President	Columbia, S. C.
South Carolina Electric and Gas Company Successor to South Carolina Power Company	Adams Run, Aiken, Allendale, Ashley Junction, Ashley Phosphate, Awendaw, Bamberg, Barnwell, Bath, Beech Island, Beaufort, Belvedere, Berry Hill, Black- ville, Bluffton, Bordeaux, Boyer, Branch- ville, Brunson, Burnettetown, Burton, Calhoun Falls, Canadye, Charleston, Cherokee, Chicora, Clark's Hill, Clearwater, Connors, Cooper Yard, Coosawatchie, Cope, Cottageville, Crocketville, Dale, Denmark, Dor- chester, Drayton Hall, Dunbarton, Dupont, Early Branch, Edgefield,		

South Carolina Electric and Gas Company
 Successor to South Carolina Power
 Company

Edisto Island, Ehrhardt, Elko, Ellenton,
 Estill, Eutawville, Fairfax, Furman,
 Garnett, Gloverville, Goodrich, Govan,
 Grahamville, Graniteville, Green Pond,
 Hampton, Hanahan, Hardeeville, Harley-
 ville, Hendersonville, Holly Hill, Horse
 Pond, Isle of Palms, James' Island,
 Jedburg, John's Island, Johnstown,
 Kline, Langley, Lincolnville, Lodge,
 Luray, Madison, Magnolia, Maryville,
 McClellanville, Meggetts, Myers, Mid-
 land Park, Miley, Modoc, Montmorenci,
 Mt. Carmel, Mt. Pleasant, North Au-
 gusta, North Charleston, Olar, Parks-
 ville, Plum Branch, Pocotaligo, Port
 Royal, Pritchardville, Ravenel, Reeves-
 ville, Rosinville, Ridgeland, Ridgeville,
 Round, Ruffin, Scotia, Seiglinville,
 Sheldon, Six Mile, Smoaks, Snellings,
 Springfield, St. Andrew's Parish, St.
 George, Sullivan's Island, Summerville,
 Switzerland, Sycamore, Ten Mile, Tilma,
 Troy, Ulmers, Vance, Varnville, Vau-
 cluse, Walterboro, Warrenville, White
 Pond, Williams, Willington, Williston,
 Windsor, Yemassee, Yorges Island, S. C.

South Carolina Public Service Authority
 (Santee-Cooper)

Atlantic Beach, Burgess, Conway, Cherry
 Grove Beach, Crescent Beach, Floral
 Beach, Ingram Beach, Loris, Little
 River, Moncks Corner, Myrtle Beach,
 Murrell's Inlet, Ocean Drive Beach,
 Socastee, Wampee, St. Stephen, S. C.

Virgil Summer, President

Columbia, S. C.

William O. Mescher, President

Moncks Corner, S. C.

GAS DEPARTMENT

There are six private corporation natural gas utilities serving customers in South Carolina. The rates and services of these utilities are subject to jurisdiction of the Public Service Commission. The natural gas utilities and the communities they serve are listed in the tables included in this report.

Historically, natural gas brought into South Carolina was produced principally in the gas fields of Louisiana and Texas, including the offshore areas in the Gulf of Mexico. During the Fall of 1978, our State started receiving gas from Algeria. Liquefied natural gas is transported from Algeria to a regasification plant and marine terminal located on Elba Island, which is near Savannah, Georgia. This plant, operated by Southern Energy Company, will receive the shipments and introduce the gas into pipelines owned and operated by Southern Natural Gas Company.

Gas is transported to South Carolina by two interstate pipeline companies: Transcontinental Gas Pipe Line Company and Southern Natural Gas Company. Transcontinental's pipeline crosses the State in the northwest corner, passing just south of Anderson and Spartanburg, South Carolina, while Southern's pipeline enters and terminates in our State at a point near Aiken. All natural gas consumed in South Carolina is furnished by these two inter-state pipelines which furnish gas to natural gas authorities and municipally owned gas utilities, as well as the privately owned utilities.

The Federal Energy Regulatory Commission has jurisdiction over rates and services of interstate pipeline companies and the price of natural gas sold by producers to interstate pipelines. These price fluctuations have a direct bearing on the cost of natural gas to the ultimate consumer in South Carolina. During the past year, the Public Service Commission has participated in several proceedings before the Federal Energy Regulatory Commission, to protect the interests of the people and the gas utilities in South Carolina.

The Commission received a number of complaints regarding services and charges from customers of the gas utilities. Each inquiry was investigated and handled informally without necessity of a special hearing.

Many communities in South Carolina are receiving natural gas service through facilities owned by municipalities or gas authorities over which the Commission has no rate or service jurisdiction. How-

ever, the South Carolina Gas Safety Act of 1970 vested the Commission with pipeline safety jurisdiction over all gas system operators not subject to Federal Energy Regulatory Commission jurisdiction. Therefore, pipeline safety jurisdiction includes public utilities, municipalities, natural gas authorities, certain facilities operated by interstate companies, certain public housing authorities and others who purchase natural gas through a master meter for subsequent distribution to individual consumers. As of June 30, 1979, there were 45 such operators.

During calendar year 1978, representatives of the Commission made 380 inspections of natural gas systems to ensure compliance with the South Carolina Gas Safety Act and the Minimum Federal Safety Standards for Natural Gas Pipelines. One hundred-four violations were found during these visits and, as of December 31, 1978, the Commission Staff verified compliance covering seventy-three of these violations. The remaining violations necessitate continued monitoring to substantiate that they are corrected and brought into compliance with the Pipeline Safety Standards.

As indicated by the accompanying tables, the demand for natural gas in South Carolina has resulted in sales growth in recent years. Its characteristics as an efficient and pollution-free fuel have created a nationwide demand of such proportions that our existing domestic supply cannot meet the needs.

Agencies of the Federal Government and State Commission have taken actions designed to increase exploration for new gas reserves within the continental United States and offshore areas. In our State, three companies have been granted Commission approval to engage in exploration activities designed to increase the supply of gas to the company's system.

All six private gas utilities are operating under the provisions of curtailment plans designed to allocate gas on the basis of priority of service established by such factors as efficiency of use, safety considerations, consumer reliance, and alternate fuel availability.

Two factors showing the pace of activity by natural gas utilities are the average number of customers and the gross plant investment. The growth in total customers served by each privately owned gas utility is shown by one of the accompanying tables. The total of natural gas customers grew from 219,054 in 1974 to 226,871 in 1978, for an increase of 3.6% over the five years.

Two hearings for increases in rates were held during the fiscal year covered in this report. Rates were also adjusted in accordance with approved purchased gas adjustment and curtailment tracking adjustment clauses in the tariffs. These fluctuations resulted from changes in rates of interstate pipeline companies and variations in gas supplies. Some of these rate changes were retroactive decreases which resulted in refunds being passed to the customer through billing credits.

GAS OPERATIONS IN SOUTH CAROLINA, JUNE 30, 1979

Name of Utility	Localities Served	Managing Officer	Address
PRIVATELY OWNED PUBLIC UTILITIES			
Jurisdiction—Rates & Service —Pipeline Safety			
Carolina Pipeline Company, Inc. Transmission	Gas transmission lines from near Blacksburg to the Pee Dee section of South Carolina. Gas transmission lines serve Abbeville County and from Transcontinentals pipeline to Carlisle and tie lines from Aiken to Chappells, Carlisle to Chappells and Carlisle to Moore and Woodruff	John A. Warren, Pres.	Columbia, S. C.
Carolina Natural Gas Corp. Distribution	Abbeville, Bethune, Bishopville, Calhoun Falls, Camden, Conway, Cheraw, Dillon, Due West, Elgin, Jefferson, Johnsonville, Kingstree, Lake City, Lowndesville, Lugoff, Marion, Mayfield, McBee, Mullins, Myrtle Beach, Pageland, Pamplico, Pontiac, Society Hill, Zion	John A. Warren, Pres.	Columbia, S. C.
Peoples Natural Gas Co. of S. C. Distribution	Darlington, Florence, Hartsville, Sumter	Marion D. Lucas, Pres.	Florence, S. C.
Piedmont Natural Gas Co., Inc. Transmission	Gas transmission lines from connection with Transcontinental Gas Pipeline Company to city gates of Anderson, Greenville and Spartanburg		
Distribution	Anderson, Belton, Greenville, Honea Path, Inman, Iva, Mauldin, Simpsonville, Spartanburg, Starr, Travelers Rest, Woodruff	John H. Maxheim, Pres.	Charlotte, N. C.

GAS OPERATIONS IN SOUTH CAROLINA, JUNE 30, 1979—Continued

Name of Utility	Localities	Managing Officer	Address
South Carolina Electric & Gas Co. Transmission	Gas transmission lines from near Aiken, to city gates of Charleston, Columbia, and from near Montmorenci to Allendale, Barnwell, Hampton, and Beaufort Counties.		
Distribution	Aiken, Allendale, Andrews, Barnwell, Batesburg, Bath, Beach Island, Beaufort, Blackville, Bowman, Brunson, Burnettetown, Burton, Cayce, Clearwater, Charleston, Columbia, Congaree, Denmark, Dentsville, Edgefield, Elko, Estill, Fairfax, Forest Acres, Gaston, Georgetown, Gloverville, Goose Creek, Graniteville, Hampton, Harleyville, Holly Hill, Irmo, Jackson, James Island, Jedburg, Johnston, Ladson, Langley, Leesville, Lexington, Lincolnville, New Ellenton, North Augusta, North Charleston, Parris Island, Perry, Pine Ridge, Port Royal, Ridgeland, Ridge Spring, Ridgeville, South Congaree, Salley, Saluda, St. George, Springdale, Steifeltown, Summerville, Swansea, Varnville, Wagener, Walterboro, Warrenville, West Ashley, West Columbia, Williston, Yemassee	Virgil C. Summer, President	Columbia, S. C.
United Cities Gas Company Distribution	Gaffney	Gene C. Koonce, Pres.	Nashville, Tenn.
GAS AUTHORITIES			
Jurisdiction—Pipeline Safety			
Chester County Natural Gas Authority ..	Chester, Fort Lawn, Great Falls, Lando ..	R. E. Neal, Manager	Chester, S. C.
Clinton-Newberry Natural Gas Authority	Clinton, Liddi Mill, Joanna, Whitten Village, Jalapa, Newberry, Kinards	Bob Harris, Manager	Clinton, S. C.
Fort Mill Natural Gas Authority	Catechee, Central, Clemson, Easley, Liberty, Norris, Pelzer, Pendleton, Pickens, Seneca, Walhalla, Westminster, West Pelzer, West Union, Williamston .	Howard Mixon, Mgr.	Easley, S. C.

Lancaster County Natural Gas Authority	Lancaster, Heath Springs, Kershaw	Troy Elmore, Mgr.	Lancaster, S. C.
York County Natural Gas Authority	Clover, Fort Mill, Rock Hill, York	O. K. Stafford, Mgr.	Rock Hill, S. C.
MUNICIPALITIES			
Jurisdiction—Pipeline Safety			
City of Bennettsville	Bennettsville	J. W. Douglas, Supt. of Gas Dept.	Bennettsville, S. C.
City of Blacksburg	Blacksburg	William Byars, Adm.	Blacksburg, S. C.
City of Orangeburg	Cordova, Orangeburg	Ted M. Johnson, Mgr. of Public Works .. Thomas Faurey, Supt. of Gas Dept.	Orangeburg, S. C.
City of Winnsboro	Winnsboro	Phillip Burnes, City Manager	Winnsboro, S. C.
City of Union	Buffalo, Jonesville, Pacolet, Union	Tom Sherbert, Director of Utilities ..	Union, S. C.
City of Bamberg	Bamberg & Cope Community	James Roberts, Supt. of Public Works ..	Bamberg, S. C.
City of Greenwood	Greenwood, Donalds, Ninety Six, Ware Shoals	Hugh Edwards, Supt. of Gas Dept.	Greenwood, S. C.
City of Greer	Greer, Lyman, Duncan	Kenneth Smith, Mgr. of Public Works ..	Greer, S. C.
City of Fountain Inn	Fountain Inn	Jack Casey, Supt. of Gas Dept.	Fountain Inn, S. C.
City of Laurens	Laurens, Gray Court	Sam Wallace, Mgr. of Public Works .. Gerry Sheppard, Supt. of Gas Dept. ..	Laurens, S. C.
HOUSING AUTHORITIES			
Jurisdiction—Pipeline Safety			
Housing Authority of the City of Abbeville	Abbeville, Donalds, Due West, Lowndesville	J. Stuart Land, Executive Director	Abbeville, S. C.
Housing Authority of Aiken	Aiken	Ervin E. Koon, Executive Director	Aiken, S. C.
Housing Authority of Anderson	Anderson	Wm. R. Prater, Executive Director	Anderson, S. C.
Housing Authority of the City of Columbia	Columbia	William R. Ballou, Administrator	Columbia, S. C.
Housing Authority of Conway	Conway	Shaulter V. Allen, Executive Director ..	Conway, S. C.
Housing Authority of Darlington	Darlington	John M. Daniels, Executive Director ..	Florence, S. C.
Housing Authority of Fort Mill	Fort Mill	Louise M. Bonetti, Executive Director ..	Fort Mill, S. C.

GAS OPERATIONS IN SOUTH CAROLINA, JUNE 30, 1979—Continued

Name of Utility	Localities	Managing Officer	Address
Housing Authority of Gaffney	Gaffney	Joe H. Turner, Executive Director	Gaffney, S. C.
Housing Authority of Greenville	Greenville	John Sutton, Executive Director	Greenville, S. C.
Housing Authority of Lake City	Lake City	Ms. Winnie M. Keller, Exec. Director ..	Lake City, S. C.
Housing Authority of Laurens	Laurens	J. Alan Thompson, Exec. Director	Laurens, S. C.
S. C. Regional Housing Authority No. 1	Belton, Blacksburg, Calhoun Falls, Central, Clover, Cowpens, Edgefield, Fort Mill, Fountain Inn, Heath Springs, Honea Path, Iva, Johnston, Jonesville, Laurens, Liberty, Ninety Six, Pacolet, Pendleton, Saluda, Seneca, Walhalla, Westminster, Williamston, York	William Porter, Executive Director	Laurens, S. C.
S. C. Regional Housing Authority No. 3	Blackville, Denmark, Fairfax, Salley, Wagener, Williston	John M. Smith, Executive Director	Barnwell, S. C.
Housing Authority of Spartanburg	Spartanburg	Frank M. Gooch, Executive Director ..	Spartanburg, S. C.
Housing Authority of Union	Union	Fred A. Cogdell, Executive Director ..	Union, S. C.
Housing Authority of Woodruff	Woodruff	L. G. Casey, Executive Director	Woodruff, S. C.
Housing Authority of York	York	James Poore, Executive Director	Rock Hill, S. C.
MASTER METER SYSTEMS Jurisdiction—Pipeline Safety			
Blease Littlefield Trailer Park	Rock Hill	Blease Littlefield	Rock Hill, S. C.
Bridges Welding Co. and Trailer Park ...	Gaffney	Larry Bridges	Gaffney, S. C.
Carver Apartments	Myrtle Beach	H. W. Ragin, Manager	Myrtle Beach, S. C.
Charles Brothers Trailer Park	Rock Hill	Jim Charles	Rock Hill, S. C.
Cherry Hill Apts.	Conway	Franklin Dewitt, Attorney	Conway, S. C.
Housing Authority of Rock Hill	Rock Hill	Jim Poore, Executive Director	Rock Hill, S. C.
Housing Authority of Kingstree	Kingstree	Wilson R. Buie, Jr., Executive Director..	Kingstree, S. C.

NATURAL GAS SERVICE TO RESIDENTIAL CUSTOMERS

Company — Year	Residential Customers	Residential Gas Sales, MCF	Average Use Per Customer, MCF
*Carolina Natural Gas Corporation (1)			
1978	12,538	1,209,460	96.5
1977	12,473	1,188,306	95.8
1976	12,631	1,411,777	111.7
1975	12,905	966,559	74.9
1974	12,047	954,514	79.2
Peoples Natural Gas Co. of S. O.			
1978	4,018	327,039	81.4
1977	4,081	319,076	78.2
1976	4,079	273,489	67.0
1975	4,042	227,928	56.4
1974	4,038	221,710	54.9
Piedmont Natural Gas Co., Inc.			
1978	38,013	3,801,614	100.1
1977	39,600	3,647,458	92.1
1976	37,621	3,647,015	96.9
1975	38,543	3,221,919	83.6
1974	36,244	3,130,420	86.4
S. C. Electric & Gas Co.			
1978	148,882	10,839,971	72.8
1977	147,601	10,554,373	71.5
1976	147,146	10,972,514	74.6
1975	145,091	8,920,026	61.5
1974	143,152	8,830,791	61.6
United Cities Gas Co.			
1978	3,404	308,268	90.6
1977	3,402	310,253	91.2
1976	3,385	315,454	93.2
1975	3,333	275,377	82.6
1974	3,373	280,292	83.1

* Figures based on Fiscal Year Ending March 31 of Following Year.

NATURAL GAS UTILITIES ANNUAL SALES

Total Sales in MCF

Company	1978	1977	1976	1975	1974
*Carolina Natural Gas Corporation	2,692,790	2,611,384	2,545,318	1,653,205	1,633,663
*Carolina Pipeline Company, Inc.	36,897,636	26,213,520	27,271,299	36,060,249	42,190,765
Peoples Natural Gas Co. of S. O.	2,088,180	1,842,658	2,053,874	2,105,131	2,300,591
Piedmont Natural Gas Company, Inc. ...	11,583,400	11,143,167	11,990,417	13,509,716	19,441,125
S. C. Electric & Gas Company	48,586,086	45,068,654	47,721,440	45,533,565	47,722,101
United Cities Gas Company	896,223	576,842	691,871	1,075,748	1,562,541

* Figures based on Fiscal Year Ending March 31 of Following Year.

CUSTOMERS SERVED BY NATURAL GAS UTILITIES

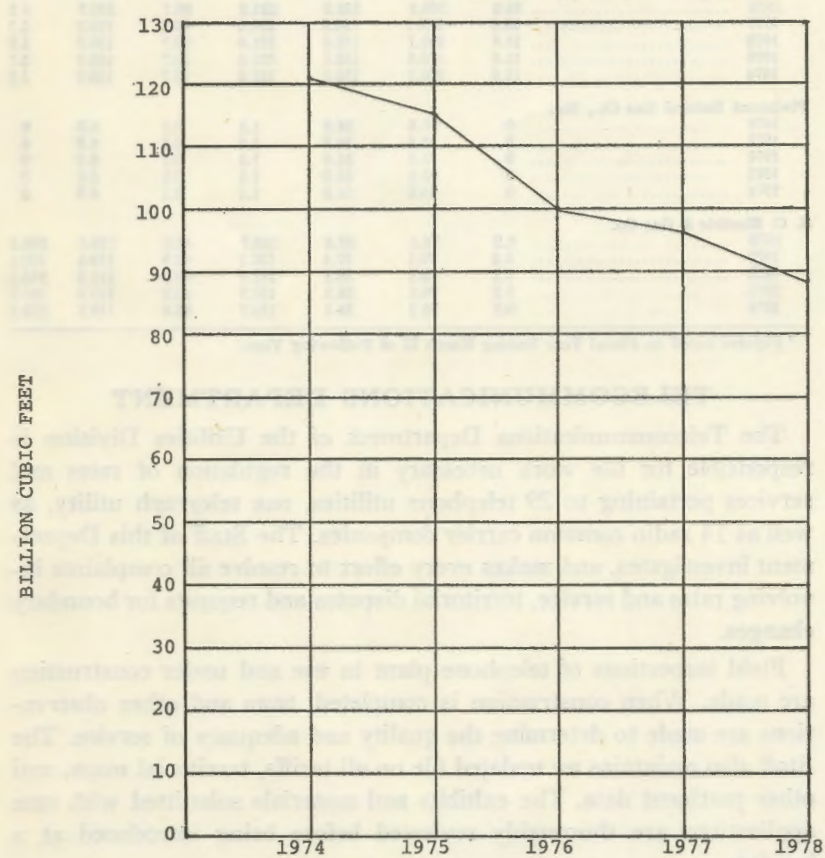
Company — Year	Residential	Commercial & Small Industrial	Large Industrial	Sales For Resale	Total Customers
*Carolina Natural Gas Corp.					
1978	12,538	672	0	0	13,210
1977	12,473	735	0	0	13,208
1976	12,631	532	0	0	13,163
1975	12,905	304	0	0	13,209
1974	12,047	370	0	0	12,417
*Carolina Pipeline Co., Inc.					
1978	0	0	119	13	131
1977	0	0	113	12	125
1976	0	0	91	9	100
1975	0	0	118	9	127
1974	0	0	125	9	134
Peoples Natural Gas Co.					
1978	4,018	1,105	45	0	5,168
1977	4,081	1,124	34	0	5,239
1976	4,079	1,147	41	0	5,275
1975	4,042	1,144	44	0	5,230
1974	4,038	1,144	40	0	5,222
Piedmont Natural Gas Co.					
1978	38,013	5,287	241	0	43,541
1977	39,600	5,463	275	0	45,338
1976	37,621	5,325	248	0	43,194
1975	38,543	5,442	244	1	44,230
1974	36,244	5,355	240	1	41,840
South Carolina Electric & Gas Co.					
1978	148,842	11,846	336	2	161,026
1977	147,601	11,952	321	2	159,876
1976	147,146	12,057	306	2	159,511
1975	145,091	12,069	297	2	157,459
1974	143,152	12,232	298	2	155,684
United Cities Gas Company					
1978	3,404	371	20	0	3,795
1977	3,402	371	22	0	3,795
1976	3,385	383	22	0	3,790
1975	3,333	401	22	0	3,756
1974	3,373	359	21	0	3,753

* Figures based on Fiscal Year Ending March 31 of Following Year.

MILES OF NATURAL GAS TRANSMISSION PIPELINES

National Pipe Inventory

Source - Federal Energy Administration, Office of Energy Information, National Pipe Inventory, 1978



JURISDICTIONAL NATURAL GAS SALES

1974 THROUGH 1978

MILES OF NATURAL GAS TRANSMISSION PIPELINES

Nominal Pipe Diameter

Company — Year	2" or Less	2½" Thru 4"	6"	8"	10"	12"	16"
*Carolina Pipeline Co., Inc. (1)							
1978	18.6	203.1	152.5	321.6	90.7	130.7	5.7
1977	18.6	203.1	152.5	321.6	90.7	130.7	5.7
1976	18.6	203.1	152.5	321.6	90.7	130.7	5.7
1975	18.6	203.1	152.5	321.6	90.7	130.7	5.7
1974	18.6	203.1	152.5	321.6	90.7	130.7	5.7
Piedmont Natural Gas Co., Inc.							
1978	0	25.6	34.0	1.5	0.1	6.0	0
1977	0	25.6	34.0	1.5	0.1	6.0	0
1976	0	25.6	34.0	1.5	0.1	6.0	0
1975	0	25.6	34.0	1.5	0.1	6.0	0
1974	0	25.6	34.0	1.5	0.1	6.0	0
S. O. Electric & Gas Co.							
1978	0.2	76.1	37.4	132.7	43.9	119.8	200.1
1977	0.2	76.1	37.4	132.7	43.9	119.8	200.1
1976	0.2	76.1	36.1	132.7	43.9	119.8	200.2
1975	0.2	76.1	36.1	132.7	43.9	119.8	200.2
1974	0.2	76.1	36.1	132.7	43.9	119.8	200.2

* Figures based on Fiscal Year Ending March 31 of Following Year.

TELECOMMUNICATIONS DEPARTMENT

The Telecommunications Department of the Utilities Division is responsible for the work necessary in the regulation of rates and services pertaining to 29 telephone utilities, one telegraph utility, as well as 14 radio common carrier companies. The Staff of this Department investigates, and makes every effort to resolve all complaints involving rates and service, territorial disputes and requests for boundary changes.

Field inspections of telephone plant in use and under construction are made. When construction is completed, tests and other observations are made to determine the quality and adequacy of service. The Staff also maintains an updated file on all tariffs, territorial maps, and other pertinent data. The exhibits and materials submitted with rate applications are thoroughly reviewed before being introduced at a hearing.

During the fiscal year, the Telecommunications Department processed in excess of 1000 complaints. The telephone subscribers of today expect better service without delays, failures, or inaccurate billing. Due to these and other reasons, the Staff of the Telecommunications Department perform tests in seventy-four (74) central offices during the year to determine the condition of the equipment and grade of service being rendered. These tests, performed by Engineers from this Department, are made to insure that the Commission's minimum service standards are being met.

During the past year most telephone utilities continued to make large investments to improve their outside plant, central office, and toll equipment in an endeavor to cope with the ever expanding telephone industry.

The Commission held 8 formal hearings involving telephone, radio common carrier, and territory during the year and all interested parties were given an opportunity to be heard. A decision was rendered on 7 hearings. In addition, approximately 4,000 tariff filings covering new service or change in language were reviewed by the Staff and approved by the Commission without formal hearings.

We are showing below some of the more notable Telephone Utility accomplishments which occurred during the period July 1, 1978, through June 30, 1979.

Southern Bell Telephone and Telegraph Company started or completed the following:

Construction started on building addition that will house the new Camden Main #1ESS which will replace the existing SXS.

The Greenville Dail & Toll #1AESS was placed in service.

The Latta #3ESS was placed in service.

Initial ANI for Piedmont was placed in service.

Construction started on the building which will house the new Seabrook-Kiawah Island 2B ESS which is a new wirer center.

Construction started on the building which will house the new Anderson Townville #3ESS.

Charleston 3CL switchboard discontinued—Traffic rehomed to Charleston Base TSPS.

Initial ANI for Westminster Main was placed in service.

Initial ANI for McCall Main was placed in service.

The Springfield Salley #3ESS was placed in service.

Initial ANI was placed in service in the following offices during the period from September 10, 1978, to December 10, 1978.

Blacksburg08-10-78	Six Mile10-22-78
Bamberg09-24-78	Salter Marietta10-29-78
Pacolet09-24-78	Blenheim10-29-78
Lyman10-15-78	Jonesville11-05-78
Cowpens10-15-78	Timmons ville11-05-78
Travelers Rest . . .10-15-78	Hartsville11-12-78
Blackville10-22-78	Bennettsville11-19-78
Nichols10-22-78	Joanna11-26-78
Clio10-22-78	Greer12-10-78

- 10-10-78 The York #2B ESS was placed in service.
- 11-12-78 The Orangeburg #5 Automatic Call Distribution Remote System was placed in service.
- 11-12-78 The Orangeburg Remote Trunk Arrangement (RTA) was placed in service.
- 12-16-78 Installation started on the Anderson 1AESS which will replace the existing SXS.
- 12-17-78 The Anderson #5 Automatic Call Distribution Remote System was placed in service.
- 12-18-78 Anderson 3CL Switchboard operation rehomed to the Greenville TSPS Base Unit.
- 12-31-78 The Florence Remote Trunk Arrangement (RTA) was placed in service.
- 12-31-78 Florence 3CL Switchboard operation rehomed to the Charleston TSPS Base Unit.
- 12-31-78 Greenville 3CL Switchboard operation rehomed completed to the Greenville TSPS Base Unit.
- 01-20-79 Spartanburg 3CL Switchboard operation rehomed to the Greenville TSPS Base Unit.
- 01-20-79 Initial Touch-Tone for Charleston, Johns Island was placed in service.
- 02-18-79 Orangeburg 3CL Switchboard operation rehomed to Columbia TSPS Base Unit.
- 02-26-79 Installation started on the Anderson Townville #3ESS which will replace the existing SF-1-SB.
- 03-12-79 Installation started on the Charleston North 1AESS which will replace the existing SXS and #5XB office.
- 06-24-79 The Anderson Townville #3ESS was placed in service.

**RADIO COMMON CARRIERS IN SOUTH CAROLINA
ISSUED CERTIFICATES OF PUBLIC
CONVENIENCE AND NECESSITY**

Able Answering Service
P. O. Box 1409
Sumter, South Carolina 29150

Aiken Mobile Communications, Inc.
639 Rutledge Street
Camden, South Carolina 29020

All Services, Inc.
3785 Dorchester Road
Charleston, South Carolina

ASTA, Inc.
1302 S. McDuffie Street
Anderson, South Carolina 29621

Camden Mobile Communications, Inc.
1105 Broad Street
Camden, South Carolina 29020

Columbia Telephone Answering Service
1520 Bull Street
Columbia, South Carolina 29211

Eagle Aviation
Columbia Metropolitan Airport
West Columbia, South Carolina 29169

Evans Radio Company, Inc.
1218 Henderson Street
Columbia, South Carolina

Morris Communications, Inc.
103 Pickens Street
Greenville, South Carolina 29611

Myrtle Beach Communications
325 53rd Avenue
P. O. Box 3527
North Myrtle Beach, South Carolina 29582

Harry L. Parker
d/b/a Parker Electronics
P. O. Drawer H
Georgetown, South Carolina 29440

Rock Hill Mobile Communications, Inc.
P. O. Box 470
Rock Hill, South Carolina 29730

Tele Page of Beaufort, Inc.
Lady's Island
Beaufort, South Carolina 29902

Telpage of South Carolina
Suite 203
6296 Rivers Avenue
North Charleston, South Carolina 29406

TELEPHONE UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1979

Name of Company	Exchanges	Managing Officer/Addressee	Address
Bluffton Telephone & Appliance Co., Inc. . .	Bluffton, S. C.	John D. Cantrell, V-Pres.	Bluffton, S. C.
Chesnee Telephone Company	Chesnee, S. C.	Mrs. H. W. Askins, Pres.	Chesnee, S. C.
Chester Telephone Company	Chester, Great Falls, Lewisville, S. C. . . .	J. M. McElwee, Pres.	Chester, S. C.
Continental Telephone Co. of S. C.	Bowman, Elloree, Jackson, Santee, Simpsonville, S. C.	C. K. Rice, Pres.	Simpsonville, S. C.
Farmers Telephone Coop., Inc.	Bishopville Rural, Greeleyville, Lane, Lynchburg, Mayesville, N. Kingstree, N. Manning, N. Summerton, N. Sumter, Pinewood, Scranton, Statesburg, Turberville, W. Andrews, S. C.	Aubrey Judy, Mgr.	Kingstree, S. C.
Fort Mill Telephone Co.	Fort Mill, S. C.	F. S. Barnes, Pres.	Rock Hill, S. C.
General Telephone Co. of the SE	Abbeville, Andrews, Bishopville, Calhoun Falls, Conway, Ehrhardt, Fairfax, Georgetown, Hemingway, Hollywood, Johnsonville, Kingstree, Lake City, Lamar, Laurens, McCormick, Manning, Myrtle Beach, Ocean Drive, Olanta, Olar, Pamplico, Pawleys Island, Shawview Heights, N. Myrtle Beach, Summerton, Sumter, Surfside, Walterboro, Woodruff, Winnsboro, Yemassee, S. C. . .	W. A. Bowder, V-Pres. & Gen. Mgr. . . .	Sumter, S. C.
Hargray Telephone Company, Inc.	Hardeville, Hilton Head Island, S. C. . . .	Tony Capici, Mgr.	Hilton Head, S. C.
Heath Springs Telephone Co.	Heath Springs, S. C.	W. H. Bridges, Pres.	Heath Springs, S. C.
Home Telephone Company, Inc.	Moncks Corner, Harleyville, Jamestown, Lebanon, Cross, S. C.	Robert L. Helmly, Pres.	Moncks Corner, S. C.
Horry Telephone Coop., Inc.	Aynor, Horry, Floyds, Loris, Murrells Inlet, Red Hill, Lakewood, S. C.	R. E. Jamison, Mgr.	Conway, S. C.
Lancaster Telephone Co.	Lancaster, S. C.	Gene T. Whitlock, Opr. Mgr.	Lancaster, S. C.
Lockhart Telephone Exchange	Lockhart, S. C.	W. F. Tribble, Gen. Mgr.	Lockhart, S. C.
McClellanville Telephone Co., Inc.	McClellanville, S. C.	F. O. Baxter, Mgr.	McClellanville, S. C.
Mid-Carolina Telephone Co.	Landrum, Campobello	Archie Thomas, Pres.	Matthews, N. C.
Norway Telephone Company, Inc.	Norway, S. C.	J. C. Williams, Mgr.	Norway, S. C.
Palmetto Rural Telephone Coop., Inc. . .	Colleton, Cottageville, Hendersonville, Lodge, Williams, S. C.	Dan Dandridge, Mgr.	Walterboro, S. C.
Piedmont Rural Telephone Coop., Inc. . .	Enoree, Gray Court, Hickory Tavern, Laurens Rural, Waterloo, West End, S. C.	J. S. Stoddard, Mgr.	Laurens, S. C.

TELEPHONE UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1979—Continued

Name of Company	Exchanges	Managing Officer/Addressee	Address
Pond Branch Telephone Company	Gilbert, Pelion, Pond Branch, Swansea, Wagener, S. C.	N. Everett Kneecé, V-Pres. and Mgr. ...	Gilbert, S. C.
Ridge Telephone Company	Ridge Spring, S. C.	E. P. Boatwright, Mgr.	Ridge Spring, S. C.
Ridgeway Telephone Company, Inc.	Ridgeway, S. C.	B. Y. Palmer, Mgr.	Ridgeway, S. C.
Rock Hill Telephone Company	Rock Hill, S. C.	F. S. Barnes, Pres.	Rock Hill, S. C.
Sandhill Telephone Coop., Inc.	Chesterfield, Jefferson, Pageland, Patrick, Ruby, McBee, Bethune, S. C.	John D. McLaurin, Mgr.	Jefferson, S. C.
South Carolina Telephone Corporation ..	Lexington, Kershaw, Inman	LeRoy Darling, Pres.	Lexington, S. C.
Southern Bell Tel & Tel Co.	Aiken, Allendale, Anderson, Bamberg, Barnwell, Bath, Belton, Bennettsville, Blue Ridge, Blacksburg, Blackville, Blenheim, Camden, Central, Chapin, Charleston, Cheraw, Olemson College, Clinton, Oco, Clover, Columbia, Congaree, Cowpens, Darlington, Denmark, Dillon, Easley, Eastover, Edgefield, Edisto Beach, Florence, Folly Beach, Fountain Inn, Gaffney, Graniteville, Greenville, Greer, Hartsville, Hickory Grove, Honea Path, Isle of Palms, Joanna, Johnston, Jonesville, Lake View, Lake Wylie, Latta, Leesville, Liberty, Little Mountain, Lyman, Marion, McColl, Mt. Pleasant, Mullins, Newberry, New Ellenton, Nichols, North Augusta, Orangeburg, Pacolet, Pelzer, Pendleton, Pickens, Piedmont, Prosperity, Seneca, Sharon, Six Mile, Spartanburg, Springfield-Salley, St. George, Society Hill, Sullivan's Island, Summerville, Timmonsville, Travelers Rest, Union, Walhalla, Westminster, Whitmire, Williamston, York, S. C.		
St. Matthews Telephone Co.	St. Matthews, Cameron, Creston, S. C.	H. R. Marsh, V.P. and Gen. Mgr.	Columbia, S. C.
St. Stephen Telephone Co.	St. Stephen, Bonneau, S. C.	R. F. Nickells, Mgr.	St. Matthews, S. C.
United Telephone Company of the Carolinas, Inc.	Beaufort, Branchville, Estill, Eutawville, Hampton, Holly Hill, Laurel Bay, Ridgeland, Greenwood, Hodges, Cross Hill, Saluda, Troy, Ware Shoals, Ninety Six, Chappels, Mountville, S. C.	F. O. Baxter, Mgr.	St. Stephen, S. C.
West Carolina Rural Telephone Coop.	Due West, Iva, Plum Branch, Starr, W. Abbeville, S. C.	L. A. Corning, V-Pres.	Bristol, Tenn.
Williston Telephone Company	Williston, North, S. C.	L. B. Thompson, Mgr.	Abbeville, S. C.
		Gene Owens, Mgr.	Williston, S. C.

GROWTH OF TELEPHONE UTILITIES IN SOUTH CAROLINA

Year	Gross Operating Revenue (Millions of Dollars)	Gross Plant Investment (Millions of Dollars)	Total No. of Telephones (Thousands)
1966	83.1	394.4**	850.3
1967	90.5	446.1**	900.7
1968	102.6	500.1**	982.6
1969	117.7	561.8**	1072.0
1970	134.8	634.3**	924.6
1971	194.6	683.3**	1139.3
1972	168.4*	807.1***	1250.6
1973	182.9*	934.4***	1370.8
1974	213.9*	1086.6***	1451.9
1975	340.8	1053.2***	1529.2
1976	399.5	1304.5***	1600.9
1977	449.7	1451.6***	1710.2
1978	492.3	1595.0***	1978.1

* Includes only South Carolina portion of TOLL REVENUE.

** Includes Plant in Service, held for future use.

*** Includes Plant in Service and under construction.

WATER AND WASTEWATER DEPARTMENT

The majority of water and sewerage utilities operating in the State of South Carolina are owned and operated by municipalities and public water and sewer districts which are exempt, by state statute, from jurisdiction of the Public Service Commission. The City of Anderson is provided water service by a privately owned utility and therefore is regulated by the Public Service Commission.

Efforts to improve efficiency of each company has brought consolidation of many of the smaller companies. As of June 30, 1979, there are 228 water systems and 225 sewerage systems operating under 163 companies regulated by the South Carolina Public Service Commission.

There were 5 new water or sewerage utilities granted Certificates of Public Convenience and Necessity during the fiscal year and 3 water or sewerage utilities that were granted certificated areas under formally organized corporations.

More stringent demands by state and federal agencies, higher operating and maintenance costs, wages and supplies caused 14 water and sewerage companies, operating in this state, to apply to the Commission for authority to increase their rates and charges for water and sewerage service.

As prescribed by law and after proper advertisement, public hearings were held on each application for adjustments in water and sewerage rates and charges.

The problems of water and sewerage utilities continue to be problems for the Public Service Commission. The Public Service Commission received a substantial number of customer complaints during the fiscal year. These complaints fell into one of two categories, either service or billing; each complaint was investigated and settled informally, or if necessary, resolved through public hearings.

Prior to issuing a Certificate of Public Convenience and Necessity to a water or sewerage utility, the Commission, among other items, requires a performance bond in accordance with Section 58-5-720 of the 1976 Code of Laws of South Carolina as amended, complete cost and rate data, approval of adequate design, and supply potential, plat of proposed area to be served and copy of engineering plans and specifications.

WATER UTILITIES OPERATING IN SOUTH CAROLINA AS OF JUNE 30, 1979

Name of Utility	Service Area	Managing Officer/Addressee	Address
A. D. Hare, d/b/a A. D. Hare Water Works	Huntington Place Subdivision and Pinopolis	A. D. Hare, Owner	Pinopolis, S. C.
Aqua Company	Elm Village Subdivision	John Marcotsis, Owner	Summerville, S. C.
Augusta Fields Utility System	Augusta Fields Subdivision	H. D. Bushardt, President	Greenwood, S. C.
Big Rock Water Company	Big Rock Subdivision	George F. Rownes, Attorney	Greenville, S. C.
Bobby Joe Solesbee, d/b/a Bobby Joe Solesbee Utility Company	Hill Acres Subdivision	Bobby Joe Solesbee	Spartanburg, S. C.
Eugene F. Bobo Well Drilling Company ..	Rockview Heights, Centerville Terrace Properties, Cloverdale, Englewood, Lake Crest, Avondale, Woodhaven Estates, Forest Park, Chateau Acres	Eugene F. Bobo, Owner	Anderson, S. C.
Carolina Water Service, Inc.	Laurel Meadows, Rollingwood, Harborside, Springhill, Oakcrest, Grayland Forest, Woodcastle, Glen Village II, Green Oaks, Meadowlake Hills, Pocalla Village, Caro- lina Estates, Falcon Ranches, Sycamore Acres, Westside Terrace, Oakwood, Tif- ton, Botany Acres, Carolina Acres, Grove Park, Plantation Place, Westchester, Arrowood, Blue Ridge Terrace, Indian Pines, Idlewood, Heatherwood, Briar- cliff, Garden City Area, Wrenwood, Jamestowne Development, Spring Lake, Teal on the Ashley, Carolina Estates, Meadowood, The Landings, Timbergate, Carolina Shores, Dutchwood.	Millard Shriver	West Columbia, S. C.
Cherry Hill Subdivision Water System ...	Cherry Hill Subdivision	F. L. Burnett, Jr., President	Ninety Six, S. C.
Chinquapin Properties, Inc.	Subdivision No. 1	Marion H. Davis, Manager	Greenwood, S. C.
Clarke Estates Water System	Clarke Estates Subdivision	James Parker	Gainesville, Georgia
Clinton Cotton Mills	Clinton Cotton Mill and Lydia Mill	George H. Cornelson, V. P.	Clinton, S. C.
Clover Hill Water System	Clover Hill Subdivision	Coy Miller, Jr.	Anderson, S. C.
Club Water Company, Inc.	Berkeley Country Club Estates	Dal H. Felkel	Florence, S. C.
Commodore Utility Corporation	River Hill Plantation	Millard Shriver	W. Columbia, S. C.
Commodore Utility Corporation	Point South Subdivision, Hilton Head Plantation	J. Roy Martin, III	Clover, S. C.
Commonwealth Utility Co., Inc.	Cabin Creek Subdivision	Preston H. Callison, Attorney	Columbia, S. C.

WATER UTILITIES OPERATING IN SOUTH CAROLINA AS OF JUNE 30, 1979—Continued

Name of Utility	Service Area	Managing Officer/Addressee	Address
Community Water System	Hollywood Manor	Raymond A. Knight, Jr.	Charleston, S. C.
Cornwell Land Company, Inc.	Shandon Subdivision	Jack Cornwell	York, S. C.
Crest Water Company, Inc.	Wintercrest Subdivision	Melvin B. McKeown, Jr.	York, S. C.
DeBordieu Colony Club, Inc.	DeBordieu Colony Subdivision	Wallace F. Pate	Georgetown, S. C.
Delta Water Company	Mobile Homes Estates, Pinehill Acres, Stratton Capers, Belmont, Tranquil Acres, University Park		
Duke Power Company	Anderson, vicinity of Clemson and Pendleton, S. C.	Dal H. Felkel	Florence, S. C.
Dunmovin Utilities, Inc.	Dunmovin Subdivision, Island Estates Sub- division, Orleans Woods, Cedar Springs	Carl Horn, President	Charlotte, N. C.
Edenwood Water Company	Edenwood Subdivision	Dal H. Felkel	Florence, S. C.
Fairlawn Utilities, Inc.	Fairlawn Subdivision	William C. Hawley	West Columbia, S. C.
Fork Shoals Water Works	Fork Shoals Village	Peggy C. Sox	Lexington, S. C.
Frye Water Works, Inc.	Freetown, Shurlington Estates, Virgin Heights, Cokesbury Hills, Roundtree ...	J. E. Haller, Assistant Treasurer	Ware Shoals, S. C.
Foxwood Utilities Inc.	Foxwood Subdivision	Ed Frye	Greenwood, S. C.
General Utilities	Grustark, Albene Park, Lloydwood	Michael Hill, General Manager	Fort Mill, S. C.
Glendale Water Corporation	Tara Village, Park City Mobile Home Park, Greenwood Subdivision	Preston H. Callison, Attorney	Columbia, S. C.
GMK Development Corporation	Green Pond Estates	H. F. Grantham, III	Florence, S. C.
Gnato's Utility	Gnato's Acres Subdivision	Oliver S. Melton	Port Royal, S. C.
Hallmark Shores Water Systems	Hallmark Shores Subdivision	F. H. Waden	High Point, N. C.
Heater Utilities, Inc.	Springfield Acres, Dutch Village, Lincoln- shire, Farrowood, Raintree Acres, Wash- ington Heights, Charleswood, Vanars- dale, Bellemede, Parkwood, Royal Hills, Ballentine Acres, Harmon Estates, South Congaree, Murray Park, Murray Lodge, Dutchman Shores, Indian Cove, Tanya Terrace, Emma Terrace, Lake Village, Glen Village, Dublin Village, Melmont Shores, Dutchman Acres, Arrowhead Shores, Charwood, Lexington Estates, Oakland Plantation, Tanglewood, Fox- trail Subdivision, Windy Hill, Sangaree, Pioneer Shores, Arrowood, Oakridge Hunt Club, Lakewood Estates	Lucius O. Porth	Lexington, S. C.
		Percy McNeil	Columbia, S. C.

Hermitage Utility Company	The Hermitage Subdivision	B. M. Thompson, Jr., Attorney	Hilton Head Island, S. C.
Hermitage Water Systems of Lexington, Inc.	The Hermitage Subdivision, Lexington County	Robert D. Hendrix	Lexington, S. C.
Hilton Head Water Company	Blue Heron Point, Bram's Point, Spanish Wells, Mariner's Cove, Burke's Beach ..	Joe Y. Pitts, President	Hilton Head Island, S. C.
Holly Utilities Company	Ashcroft Hall Subdivision	Delbert Goforth, Manager	Charleston, S. C.
Horse Island Service Corporation	Horse Island and Vue Point Subdivision ..	G. H. O'Kelley	Hilton Head, S. C.
Hughes Well Drilling & Pump Co.	Middleton Shores, Hill & Dale, Sherwood Forest, Clearview Heights, Green Forest, Fieldcrest Acres, Beigewater, Surfside Heights, Lakewood, Town Creek Acres, Edgebrook, Haynie Builders, Lakeland, Normandy Park, Rice Enterprises Sub- division, Dobbins Estates, Hidden Lake, Nevitt Forest, Oakwood		
Hyde Park Water Company	Hyde Park Subdivision	B. M. Hughes, Owner	Anderson, S. C.
Island Water Company	Rollingwoods Acres Subdivision	John S. Coleman, Manager	Greenwood, S. C.
Island Utilities, Inc.	Area East of 41st Street, Isle of Palms ..	W. W. Eller, President	Iadson, S. C.
Isle of Palms Water Company	Forest Trail Subdivision, Isle of Palms ..	Harry Lightsey, Attorney	Columbia, S. C.
J. O. Cloniger, d/b/a Springlake Estates Water System	Spring Lake Subdivision	Charles S. Way, President	Isle of Palms, S. C.
J. D. Nicholson Water Company	Located in the city limits of Greenwood, South Carolina	J. C. Cloniger, Owner	York, S. C.
Kiawah Island Utilities, Inc.	Kiawah Island	J. D. Nicholson, Owner	Greenwood, S. C.
Lake Marion Shores	Oliver Subdivision	Gray S. Pyles	Atlanta, Georgia
Lake Murray Utilities, Inc.	Murray Hill Estates, Harrisburg Sub- division	Howard Oliver, Owner	Summerton, S. C.
Lake Murray Water Corporation	Watergate Subdivision	Willie L. Sox, President	Lexington, S. C.
Litchfield Plantation Public Service Co.	Litchfield Plantation Subdivision	Millard Shriver	W. Columbia, S. C.
Lockhart Power Company	Lockhart and Monarch Villages	Al Mozley	Georgetown, S. C.
Lofton A. Ivey Water Company	Barber Street Subdivision	W. F. Tribble, Assistant Treasurer	Lockhart, S. C.
Lost Wilderness, Inc.	Lost Wilderness Subdivision	Lofton A. Ivey	Union, S. C.
Marina Colony, Inc.	Marina Colony near Murrells Inlet	Gene C. White, President	Lavonia, Georgia
Mark Water Works, Inc.	Gray's Hill Subdivision	William Hagan	Johnsonville, S. C.
Mecklenburg Utilities, Inc.	Blackhorse Run Subdivision	Ernest G. Mark, President	Beaufort, S. C.
McCombs Water System	McCombs Subdivision	George S. King, Attorney	Columbia, S. C.
Meadowbrook Water Works, Inc.	Meadowbrook Subdivision and Hollings Marina Subdivision	Herbert A. Anderson	Greenwood, S. C.
Mountain Bay Estates Utility Co., Inc. ..	Mountain Bay Estates	R. D. Ferguson	Spartanburg, S. C.
North Pines Utility Company, Inc.	Stonegate Subdivision	Larry Estridge	Atlanta, Georgia
Oak Grove Estates Utilities	Oak Grove Estates Subdivision	Millard Shirver	W. Columbia, S. C.
Old Barnwell Road Utility Co., Inc.	Land of Lakes, Southgate Subdivision ..	S. V. Oxner, Owner	Lexington, S. C.
Roy A. Owen Water System	Adjacent to Greenwood	Albert E. Sturkie	Columbia, S. C.
		Roy A. Owen, Owner	Greenwood, S. C.

WATER UTILITIES OPERATING IN SOUTH CAROLINA AS OF JUNE 30, 1979—Continued

Name of Utility	Service Area	Managing Officer/Addressee	Address
Palmetto Utilities Corporation	Oakdale Subdivision and Country Club of South Carolina	Billy F. Burnett, Vice President	Florence, S. C.
Peachtree Water Company, Inc.	Peachtree Acres	John Hydrick, Attorney	W. Columbia, S. C.
The Peoples Agency	Partridge Woods	Henry V. Boyce, Manager	Beaufort, S. C.
Pinedale Utility Company	Quignard Park, Ashley Creek and Pinedale Subdivisions	Dan Trotter, President	Sumter, S. C.
Platt Water Company	Lakewood Plantation, Deerfield Plantation	V. F. Platt, Jr.	Surfside Beach, S. C.
Providence Water System	Harris Subdivision	Mrs. A. M. Harris	Dalzell, S. C.
Pumpkin Center Water Works	Pumpkin Center	R. E. Coleman, Manager	Pacolet, S. C.
R. W. Norman, d/b/a Warren Norman and Company	Riverview Subdivision	R. W. Norman	Rock Hill, S. C.
Regency Utilities, Inc.	Dorchester Regency Subdivision	Arnold Goodstein, Attorney	Dorchester, S. C.
Reynolds Water Works, Inc.	Clifton Community	Shirley H. Reynolds	Clifton, S. C.
Rice Corporation	Look-Up-Forest Subdivision	Max M. Rice	Travelers Rest, S. C.
Seabrook Utilities Corporation	Seabrook Island Development	Richard T. Collier, President	Johns Island, S. C.
Southland Utilities, Inc.	Creekwood and Cedarwood Subdivisions ..	Herman Hickman	Lexington, S. C.
Stephenson Investment Company, Inc. ...	Stephenson Lakes Subdivision	H. P. Stephenson	Columbia, S. C.
Taylor Waterworks, Inc.	Pine Forest, Pecan Grove Subdivision	James Taylor, Owner	Ridgeland, S. C.
Tega Cay Utilities, Inc.	Tega Cay Subdivision	Lee McClurkin, Jr., President	Ft. Lawn, S. C.
Tranquil Utilities	Tranquil Acres Subdivision	Walter Wilkins	Ladson, S. C.
Trans Tech, Inc.	Wesleywood Subdivision	O. R. Parson	Rock Hill, S. C.
Trollingwood Water and Sewerage Utilities	Trollingwood Subdivision	Michael B. Hall, Planning Coordinator ..	Greenville, S. C.
Village Utilities, Inc.	Madera Subdivision, Westgate Apartments, Madera Apartments	T. G. Daniel, Jr.	Snartanburg, S. C.
Water Oak Utility Company	Moss Creek Plantation	William A. Ruth, Attorney	Beaufort, S. C.
Water Distributors, Inc.	Belvedere Ridge Subdivision, Bradley Terrace Subdivision, and Bradleyville area	Robert Harris, Manager	Belvedere, S. C.
Westoe Plantation Land Development Company	Sprucewood Subdivision	Granville, S. Way, Jr.	Summerville, S. C.
Westover Water Company	Westover Subdivision	P. O. Partridge, Jr., Owner	Greenwood, S. C.
West Side Water Company	Hill Dale Subdivision	Robert F. Burgess, President	Sumter, S. C.
Wikoff Utilities Corporation	Wikoff Development Subdivision	Phillip L. Lambert, Treasurer	Fort Mill, S. C.
Woodlawn Water Company	Woodlawn Subdivision	W. Clayton Thompson	Greenwood, S. C.

SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA AS OF JUNE 30, 1979

Name of Utility	Service Area	Managing Officer/Addressee	Address
Alpine Utilities	Woodland Hills West No. 2, Woodland Hills No. 3, Mandel Park Subdivision, Bonnie Forest, Farmdale, Groves Subdivision, Sherwood Park, S. C. Education Association	J. Donald Dial, President	Columbia, S. C.
Aqua Company	Elm Village Subdivision	John Marcotsis	Summerville, S. C.
Archdale Utilities Corp.	Archdale Subdivision	E. Crosby Lewis, Attorney	Columbia, S. C.
Arlington Development Co.	Arlington Subdivision	Ralph L. Smith, Jr., President	Lugoff, S. C.
Artistic Builders, Inc.	Whispering Pines, Bent Tree Subdivision	Larry Gibson, President	Easley, S. C.
Ashley Utilities, Inc.	Ashley Forest Estates Subdivision	William S. Branton, President	Summerville, S. C.
Augusta Fields Utility System	Augusta Fields Subdivision	G. P. Callison	Greenwood, S. C.
Barbara Wiley, Individual, d/b/a Northfall Acres Wastewater System	Northfall Acres Subdivision	Barbara Wiley	Greenwood, S. C.
Bondale, Inc.	Bondale Subdivision	G. Ray Harris, President	Spartanburg, S. C.
Clyde G. Branham, Inc.	Lakewood Subdivision	Clyde G. Branham, President	Lugoff, S. C.
Briarcliffe Estates	Briarcliffe Estates Subdivision	Robert E. Staton, Attorney	Columbia, S. C.
Bush River Utilities, Inc.	Vicinity Dutch Square, Bush River Road	Neal MacGlehan, President	Greenville, S. C.
Business Brokers of the South	Mayfield Park Subdivision	Michael M. Rothberg	Columbia, S. C.
Carolina Water Service, Inc.	Laurel Meadows, Rollingwood, Harborside, Springhill, Oakcrest, Grayland Forest, Woodcastle, Glen Village II, Stonegate Subdivision, Okatee, Charles Towne, River Hills Plantation, Otranto, Green Oaks, Pocalla Village, Palmetto Apartments, Lincolnshire, White's Creek, Stratton Hall, Woodsen, Friarsgate, Greensprings, Meadowlake (Parcel F-1, Section A), Mandel Hall, Pocalla Heights, Belk, Oakland Plantation, Springlake, Teal on the Ashley, Roosevelt Gardens, Westchester Estates, Kings Grant, Pepperhill, Meadowood, The Landings, Timbergate, Dutchwood	Millard Shriver	West Columbia, S. C.
Citizens and Southern Mortgage Co.	Clear Springs Subdivision	Henry Turner	Columbia, S. C.
Colonial Realty and Construction Co.	Lakeview Manor Subdivision	J. E. Gremillion, President	Spartanburg, S. C.
Commodore Utility Corporation	Hilton Head Plantation	J. Roy Martin, III	Clover, S. C.
Commonwealth Utility Co., Inc.	Cabin Creek Subdivision	Preston Callison, Attorney	Columbia, S. C.

SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA AS OF JUNE 30, 1979—Continued

Name of Utility	Service Area	Managing Officer/Addressee	Address
Community Sewerage System	Oakcrest & Hollywood Manor Subdivisions	Raymond K. Knight, Jr.	Charleston, S. C.
Cornwell Land Co., Inc.	Shandon Subdivision	Jack Cornwell	York, S. C.
Consolidated Utilities, Inc.	Bendemeer Subdivision	Tom Jenkins, President	Columbia, S. C.
Club Water Company, Inc.	Berkeley Country Club Estates	James Preacher	Charleston, S. C.
DeBordieu Colony Club, Inc.	DeBordieu Colony Subdivision	Wallace F. Pate	Georgetown, S. C.
Delta Investment Company, Inc.	Dunston Hills and North Pines Subdivisions	Earle W. Kirkwood, President	Columbia, S. C.
Delta Water Company	Stratton Capers, Belmont, Tranquil Acres, Mobile Home Estates	James Preacher	Charleston, S. C.
Development Service, Inc.	Dutchbrook Subdivision and vicinity of Dutch Square	L. Arlen Cotter, President	Columbia, S. C.
Dunmovin Utilities, Inc.	Dunmovin Subdivision, Island Estates Subdivision, Orleans Woods, Farmington, Whitehouse Plantation, Landsdown, Cedar Springs	James Preacher	Charleston, S. C.
Edenwood Water Company, Inc.	Edenwood Subdivision	William C. Hawley	Columbia, S. C.
Farrow Terrace Utility Company	Farrow Terrace, Greenview, Highland Forest Subdivision	M. B. Swindler, Owner	Columbia, S. C.
Fort Lawn Development Company	Baker Place Subdivision	Eugene W. Melton, President	Fort Lawn, S. C.
Foxwood Utilities, Inc.	Foxwood Subdivision	Michael Hill, General Manager	Fort Mill, S. C.
Fripp Island Development Corp.	Fripp Island Development	L. E. Terrell, III, Director of Operations	Fripp Island, S. C.
General Utilities, Inc.	Washington Park and Lloydwood Subdivisions	W. E. Sellars, President	Columbia, S. C.
G & K, a Partnership	Sedgefield Subdivision Extension	Joseph Griffith, Partner	Charleston, S. C.
Glendale Water Corporation	Tara Village and Park City Subdivisions	H. F. Grantham, III, President	Florence, S. C.
Grevstone Utility Corporation	Riverland Development Subdivision	E. Crosby Lewis	Columbia, S. C.
Midlands Utilities, Inc.	Dutch Village, Lincolnshire, Raintree Acres, Washington Heights, Vanarsdale, Bellemede, Parkwood, Royal Hills, Westgate, Arborgate, Northwood Estates, Windy Hill, Charwood	Charlie Parnell	Lexington, S. C.
Highland Forest, Inc. d/b/a Highland Forest Wastewater System	Highland Forest Subdivision	Calhoun A. Mays, III	Greenwood, S. C.
Holly Utilities	Ashcroft Hall Subdivision	I. M. Goldberg, Attorney	Charleston, S. C.
Isle of Palms Water Company	Forest Trail Subdivision, Isle of Palms	Charles A. Way, President	Isle of Palms, S. C.
Island Utilities, Inc.	Area East of 41st Street, Isle of Palms	Harry Lightsey, Attorney	Columbia, S. C.
Jackson Mills	Jackson Mills Village	Homer Elmore, Vice President	Wellford, S. C.
James Island Plantation Service	Lawton Bluff Subdivision	Thomas L. Read, Manager	Charleston, S. C.
Kiawah Island Utilities, Inc.	Kiawah Island	Gary S. Pyles	Atlanta, Georgia
Ladson Utilities, Inc.	College Park Subdivision	Gordon Darby	Charleston, S. C.
Leesburg Utilities, Inc.	Yorkshire Extension Subdivision	B. J. Harrington, President	Columbia, S. C.

Leon D. Todd, d/b/a Pine Valley Estates Utility Litchfield Utility Company	Pine Valley Estates Subdivision Inlet Point, Salt Marsh Cove, Litchfield Retreat, Litchfield Golf Company Leawood Subdivision Monarch and Otteray Village Locksley Hall Subdivision Lost Wilderness Subdivision Lynwood Subdivision Meadow Park Subdivision Marina Colony near Murrell's Inlet Quail Creek Subdivision Millwood, Rose Hill Ext., Woodlawn Mayfield Park Subdivision Meadowbrook Subdivision Mountain Bay Estates Farrow Hills Subdivision North Brookdale Subdivision Pimlico Subdivision Stonegate Subdivision Northsprings Subdivision Brookside Village Mobile Home Subdivision Oak Grove Estates Subdivision Land of Lakes, Southgate Subdivision, Wrenwood Canterbury and The Village Subdivisions, Idlewood, River Forest, Linville Hills, Briar Creek Willows Subdivision Rivermont West Pine Forest Subdivision Pinedale, Ashley Creek Village, and Guinard Park Subdivisions Deerfield Plantation Subdivision Quail Arbor Estates Quail Hollow Subdivision Queensboro Subdivision Eastwood Acres Subdivision Dorchester Regency Subdivision Cherry Hill Estates Subdivision Look-Up-Forest Subdivision Rock Springs Development Subdivision Seabrook Island Development Shelley Acres Subdivision Smokerise Subdivision Gem Lakes Estates Subdivision Star Cliffe Estates Subdivision	Leon D. Todd, Jr. Douglas L. Hinds, Attorney William J. Lawrence, Vice President W. F. Tribble Joseph M. McOlellan Gene C. White, President Harold Simmons, President John Holman, President William Hagan J. T. McAlister, President Edward A. Riley, Secretary Michael M. Rothberg R. D. Ferguson Larry Estridge J. T. Swindler Fred R. Fanning, Attorney Alton H. Parks, Acting Agent Millard Shriver Edwin H. Cooper, Jr., Attorney Frank M. Nutt S. V. Oxner, Owner Albert Sturkie Ray Patton, President W. H. Dyer, President Walter Keenan Cecil A. Riley, President Dan Trotter, President V. F. Platt, Jr. Edward A. Knight, President William F. Austin, Attorney Joseph P. Griffith, President Frederick L. Evan, General Manager Arnold Goodstein, Attorney Barry L. Johnson, Attorney Max M. Rice Ralph L. Smith, Jr. Richard T. Collier, President William I. Shelley J. W. Keistler, Jr. Hugo S. Sims, III George H. Hamrick, Jr., President	Conway, S. C. Georgetown, S. C. Sumter, S. C. Lockhart, S. C. Greenwood, S. C. Lavonia, Georgia Charleston, S. C. Anderson, S. C. Johnsonville, S. C. Columbia, S. C. Summerville, S. C. Columbia, S. C. Spartanburg, S. C. Atlanta, Georgia Columbia, S. C. Orangeburg, S. C. Charleston, S. C. West Columbia, S. C. Columbia, S. C. Moore, S. C. Lexington, S. C. Columbia, S. C. Greenville, S. C. Greenwood, S. C. Columbia, S. C. Columbia, S. C. Sumter, S. C. Surfside Beach, S. C. Summerville, S. C. Columbia, S. C. Charleston, S. C. Orangeburg, S. C. Charleston, S. C. Beaufort, S. C. Travelers Rest, S. C. Lugoff, S. C. Johns Island, S. C. Myrtle Beach, S. C. Rock Hill, S. C. Orangeburg, S. C. Lancaster, S. C.
Litco, Inc. Lockhart Power Company Locksley Hall, Inc. Lost Wilderness, Inc. Lynwood Utility, Inc. Major Homes, Inc. Marina Colony, Inc. Martha Law Utilities, Inc. Martin-Riley Minisub, Inc. Mayfield Park Sewer System Meadowbrook Water Works, Inc. Mountain Bay Estates Utility Co., Inc. National Holding Company North Brookdale Sewerage Co. North Pimlico Corporation North Pines Utility Company, Inc. Northsprings, Inc. Frank M. Nutt Oak Grove Estates Utilities, Inc. Old Barnwell Road Utility Company, Inc. Ray F. Patton, d/b/a PPR&M Environmental Systems Company Piedmont Development of Greenwood Pilot Corporation Pine Forest Utilities, Inc. Pinedale Utility Company Platt Water Company, Inc. Quail Arbor Estates Corp. Quail Hollow Company Queensboro Sewerage Corp. R.A.E. Associates, Inc. Regency Utilities, Inc. Ribaut Insurance Agency Rice Corporation Rock Springs Development Corp. Seabrook Utilities Corp. Shelley Enterprises, Inc. Smokerise Utilities, Inc. S. C. Utilities, Inc. Southeastern Real Estate Factors, Inc.	Pine Valley Estates Subdivision Inlet Point, Salt Marsh Cove, Litchfield Retreat, Litchfield Golf Company Leawood Subdivision Monarch and Otteray Village Locksley Hall Subdivision Lost Wilderness Subdivision Lynwood Subdivision Meadow Park Subdivision Marina Colony near Murrell's Inlet Quail Creek Subdivision Millwood, Rose Hill Ext., Woodlawn Mayfield Park Subdivision Meadowbrook Subdivision Mountain Bay Estates Farrow Hills Subdivision North Brookdale Subdivision Pimlico Subdivision Stonegate Subdivision Northsprings Subdivision Brookside Village Mobile Home Subdivision Oak Grove Estates Subdivision Land of Lakes, Southgate Subdivision, Wrenwood Canterbury and The Village Subdivisions, Idlewood, River Forest, Linville Hills, Briar Creek Willows Subdivision Rivermont West Pine Forest Subdivision Pinedale, Ashley Creek Village, and Guinard Park Subdivisions Deerfield Plantation Subdivision Quail Arbor Estates Quail Hollow Subdivision Queensboro Subdivision Eastwood Acres Subdivision Dorchester Regency Subdivision Cherry Hill Estates Subdivision Look-Up-Forest Subdivision Rock Springs Development Subdivision Seabrook Island Development Shelley Acres Subdivision Smokerise Subdivision Gem Lakes Estates Subdivision Star Cliffe Estates Subdivision	Leon D. Todd, Jr. Douglas L. Hinds, Attorney William J. Lawrence, Vice President W. F. Tribble Joseph M. McOlellan Gene C. White, President Harold Simmons, President John Holman, President William Hagan J. T. McAlister, President Edward A. Riley, Secretary Michael M. Rothberg R. D. Ferguson Larry Estridge J. T. Swindler Fred R. Fanning, Attorney Alton H. Parks, Acting Agent Millard Shriver Edwin H. Cooper, Jr., Attorney Frank M. Nutt S. V. Oxner, Owner Albert Sturkie Ray Patton, President W. H. Dyer, President Walter Keenan Cecil A. Riley, President Dan Trotter, President V. F. Platt, Jr. Edward A. Knight, President William F. Austin, Attorney Joseph P. Griffith, President Frederick L. Evan, General Manager Arnold Goodstein, Attorney Barry L. Johnson, Attorney Max M. Rice Ralph L. Smith, Jr. Richard T. Collier, President William I. Shelley J. W. Keistler, Jr. Hugo S. Sims, III George H. Hamrick, Jr., President	Conway, S. C. Georgetown, S. C. Sumter, S. C. Lockhart, S. C. Greenwood, S. C. Lavonia, Georgia Charleston, S. C. Anderson, S. C. Johnsonville, S. C. Columbia, S. C. Summerville, S. C. Columbia, S. C. Spartanburg, S. C. Atlanta, Georgia Columbia, S. C. Orangeburg, S. C. Charleston, S. C. West Columbia, S. C. Columbia, S. C. Moore, S. C. Lexington, S. C. Columbia, S. C. Greenville, S. C. Greenwood, S. C. Columbia, S. C. Columbia, S. C. Sumter, S. C. Surfside Beach, S. C. Summerville, S. C. Columbia, S. C. Charleston, S. C. Orangeburg, S. C. Charleston, S. C. Beaufort, S. C. Travelers Rest, S. C. Lugoff, S. C. Johns Island, S. C. Myrtle Beach, S. C. Rock Hill, S. C. Orangeburg, S. C. Lancaster, S. C.

SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA AS OF JUNE 30, 1979—Continued

Name of Utility	Service Area	Managing Officer/Addressee	Address
Springfield Utility Company	Springfield No. 6 Subdivision, Willowoods and Ferndale Subdivision	Jim Smith, President	Spartanburg, S. C.
Storm Branch Sewers, Inc.	Belvedere Ridge Subdivision, Shady Ridge, Bradley Terrace, Pinecrest	William A. Trotter, President	Augusta, Georgia
Sunnyhill, Inc.	Sunnyhill Subdivision	Sheddie Tetterton	Camden, S. C.
Sunset Lagoon, Inc.	Stratton Hall Subdivision	Augustus R. Graydon, Attorney	Columbia, S. C.
Tall Pines Utilities, Inc.	Tall Pines Plantation	Charles I. Goldberg, Attorney	Charleston, S. C.
Tega Cay Utilities, Inc.	Tega Cay Subdivision	Lee McClurkin, Jr., President	Fort Lawn, S. C.
Terraceway Service Company, Inc.	Candlewood Parcel A, Prescott Terrace, North 21 Terrace, North 21 Section "E", Meadowlake, Star-Lite, Crane Creek, Meadowlake—Sections "O-1", "D", and "E" Candlewood	E. D. Sauls, President	Columbia, S. C.
Tranquil Utilities, Inc.	Tranquil Acres Subdivision	Walter Wilkens	Ladson, S. C.
Trollingwood Water and Sewer Utilities ..	Trollingwood Subdivision	Michael B. Hall, Planning Coordinator ..	Greenville, S. C.
Twin Lakes of Sumter, Inc.	Twin Lakes of Sumter Subdivision	Arthur L. Harper	Sumter, S. C.
Utilities, Inc. (Bagnal Bldrs.)	Charles Towne Subdivision	M. R. Bagnal, Jr., Manager	Columbia, S. C.
Utilities Services, Inc.	Edinburg Subdivision	Preston Callison, Attorney	Columbia, S. C.
Valhalla Company	Valhalla Subdivision	Robert R. Russell	Columbia, S. C.
Village Utilities, Inc.	Madera Subdivision, Westgate and Madera Apartments	T. G. Daniel, Jr., President	Spartanburg, S. C.
W. M. Harvey Investment Properties, Inc.	Oakmont Subdivision	W. M. Harvey, President	Orangeburg, S. C.
Water Distributors, Inc.	Belvedere Terrace	Robert H. Harris, Vice President	Belvedere, S. C.
Water Oak Utility Company, Inc.	Moss Creek Plantation		
Wedgefield Plantation Public Service Company	Wedgefield Subdivision	Douglas L. Hinds, Attorney	Georgetown, S. C.
Westoe Plantation Land Development Company	Sprucewood Subdivision	Granville S. Way, Jr.	Summerville, S. C.
White Church Company, Inc.	White Church Place Subdivision	Gene Anderson	Summerville, S. C.
Wikoff Utilities Corp.	Wikoff Development Subdivision	Phillip L. Lambert, Treasurer	Fort Mill, S. C.
Wildewood Utilities, Inc.	Wildewood Subdivision	C. Heath Manning, President	Columbia, S. C.
William A. James Realty Company, Inc. ..	Ramsey Acres Subdivision	William A. James	Myrtle Beach, S. C.
Woodlands Utilities, Inc.	Woodland Hills Subdivision, Woodland Village Apartments, New South Square Apartments, Seven Oaks Elementary School, St. Andrews Union 76 Service Station	J. D. Dial, Attorney	Columbia, S. C.
Woodside-Woodview Utility Company ...	Woodside-Woodview Manor	Laurence O. Stoney, Attorney	Charleston, S. C.

TRANSPORTATION DIVISION

The functions of this Division are to enforce the *South Carolina Motor Vehicle Carrier Law, 1976*, as amended, and the *Commission Rules and Regulations Pertaining to Motor Carriers*. The Law provides for the regulation, supervision and control of persons, firms, corporations, etc., operating motor vehicles used in the business of transporting persons or property for compensation over the highways of the State, and imposes license fees to cover the cost of administration.

The Transportation Division consists of the following Departments:

1. Audit Department
2. Certificate Department
3. Enforcement and Safety Department
4. Insurance Department
5. Licensing Department
6. Rails and Tariffs Department
7. Registration Department

AUDIT DEPARTMENT

1978-79

This department performs audits of regulated motor carriers operating within South Carolina to insure that the carriers are operating in accordance with the Rules and Regulations of the Commission. Audits are also conducted in regard to rate increase applications.

During the fiscal year ending June 30, 1979 audits were performed as follows:

Rate increase application of 239 General Commodity Carriers, rate increase application of 19 Petroleum Carriers, and rate increase application of 88 Household Goods Carriers.

- | | |
|--|-----|
| 1. Rate increase application of carriers with individual rates | 2 |
| 2. Special audits—Aggregate Carriers | 18 |
| 3. Scope of Operation and Rate Compliance | 142 |

Violations of the Commission's Rules and Regulations found during audits are turned over to the Enforcement Department. There were 36 violations reported to the Enforcement Department this year.

ENFORCEMENT AND SAFETY DEPARTMENT

1978-1979

The enforcement of Motor Vehicle Carrier Law of the State, Sections 58-23-10 through 58-23-60 of the *South Carolina Code of Laws, 1976*, as amended, is carried out by the staff of thirty-seven Inspectors stationed throughout the State. During the Fiscal Year 1978-1979, these Inspectors made a total of 7,346 arrests with a total of \$233,054.75 in fines.

All of the Inspectors are certified by the South Carolina State Law Enforcement Division, and all have attended or will have attended in the near future the South Carolina Criminal Justice Academy as required by law. They wear uniforms and patrol in marked cars with two-way radios. The patrol cars are also equipped with C. B. radios which are used to contact other law enforcement agents and to assist the public. Their duties and responsibilities are to insure that the motor carriers under the jurisdiction of the Public Service Commission comply with the *South Carolina Motor Vehicle Carrier Law* and the Commission's *Rules and Regulations Pertaining to Motor Carriers*. The Inspectors investigate suspected violations, issue warrants of arrest, initiate legal proceedings for violations, and work with the regulated carriers and with the public in helping them comply with the law. The Inspectors made 3,884 regulatory arrests with \$130,027.75 in regulatory fines during the fiscal year.

The Commission's Safety Program was started in 1971, and we now have nine Safety Inspectors stationed throughout South Carolina who specialize in safety work. They conduct safety surveys of motor vehicles on highways and at terminals of for-hire carriers, express companies and bus lines. During the Fiscal Year 1978-1979, the Safety Inspectors made 6,509 safety inspections from which 307 vehicles were placed out-of-service, and 3,462 safety arrests were made with \$103,027.00 in safety fines.

SOUTH CAROLINA PUBLIC SERVICE COMMISSION TRANSPORTATION DIVISION COMPARATIVE ARREST REPORT

Fiscal Year	Regulatory Arrests	Amount in Regulatory Fines	Safety Inspections	Safety Arrests	Amount in Safety Fines	Total Arrests (Regulatory and Safety)	Total Amount in Fines (Regulatory and Safety)
1974-1975	2,015	\$ 58,089.00	3,390	570	\$ 14,315.00	2,585	\$ 72,404.00
1975-1976	2,271	\$ 67,895.00	3,895	740	\$ 18,505.00	3,011	\$ 86,400.00
1976-1977	3,110	\$ 89,385.00	8,056	1,408	\$ 33,720.00	4,518	\$123,105.00
1977-1978	4,002	\$120,515.00	8,132	1,943	\$ 49,495.00	5,945	\$170,010.00
1978-1979	3,884	\$130,027.75	6,509	3,462	\$103,027.00	7,346	\$233,054.75

ENFORCEMENT REPORT

FISCAL YEAR 1978-1979

		No Intrastate Authority	Out of Scope	PSC Tag Violation (Intrastate)	PSC Tag Violation (Interstate)	No Rates on File	Improper Rates	No Lease on Vehicle	No Annual Report	No Waybill or Bill of Lading	No PL & PD Ins. on File	No Cargo Ins. on File	Failure to Observe Road Control Signs	No ID Marking on Vehicle	Violation Buy & Sell Law	No Lease on File	No. Cert. Authority *	No Cert. Cab Card	Rep. of Cert. Cab Card	No Cert. ID Stamp	No Insurance (100 Certif.)	No Exempt Authority *
July 1978	10	7	4	8	8	..	4	13	3	..	27	55	31	53	
August 1978	12	6	17	32	3	9	14	4	..	12	74	61	29	
Sept. 1978	11	7	18	32	6	..	2	1	..	18	2	1	18	61	58	24	
Oct. 1978	16	10	19	30	7	..	4	19	3	2	29	60	62	1	27		
Nov. 1978	12	5	9	28	3	9	..	2	1	..	16	5	4	19	54	54	..	29		
Dec. 1978	16	3	13	25	4	7	4	2	13	50	39	..	22		
Jan. 1979	3	1	7	14	2	6	3	3	16	31	33	..	23		
Feb. 1979	8	2	3	16	2	..	1	2	..	8	5	1	17	98	74	1	29		
March 1979	12	1	6	27	1	..	2	23	2	1	24	62	1	77	23		
April 1979	10	4	3	34	2	..	1	22	3	2	37	87	60	..	37		
May 1979	8	5	12	23	6	1	1	10	5	2	17	77	1	65	..		
June 1979	9	3	7	21	1	10	4	1	1	16	2	2	30	52	1	65	..		
		Sec. 58-23-20	Sec. 58-23-40	Sec. 58-23-40, R. 103-154	Sec. 58-23-40, R. 103-152	Sec. 58-23-1010, R. 103-190	Sec. 58-23-1010, R. 103-200	Sec. 58-23-80, R. 103-222 (1)	Sec. 58-23-80, R. 103-231	Sec. 58-23-80, R. 103-102	Sec. 58-23-910, R. 103-170	Sec. 58-23-910, R. 103-173	Sec. 50-5-950	Sec. 58-23-80, R. 103-153 (1)	Sec. 58-23-30	Sec. 58-23-80, R. 103-222 (1)	Sec. 58-23-640, R. 103-251	Sec. 58-23-640, R. 103-253 (5)	Sec. 58-23-640, R. 103-256 (1)	Sec. 58-23-640, R. 103-257 (1)	Sec. 58-23-640, R. 103-254 (1)	Sec. 58-23-640, R. 103-261
Fiscal Yr. Tot.	127	54	118	290	..	12	55	10	23	5	2	172	41	..	19	244	761	2	702	3	352	

* Interstate

FISCAL YEAR 1978 - 1979

	July 1978	August 1978	Sept. 1978	Oct. 1978	Nov. 1978	Dec. 1978	Jan. 1979	Feb. 1979	March 1979	April 1979	May 1979	June 1979
No Exempt Cab Card	34	35	37	28	22
No Exempt ID Stamp	35	30	30	22	22
Rep. of Exempt Cab Card	1	1
No Lease on Veh. (Between Two Cert. Carr.)
Violation Classified Driver's License	3	4	5	9	9
No Driver's License in Possession (Hwy. Dept.)	..	1	1	4	1	1
Improper Displayed Tag	..	1
Driving Under the Influence
Improper PSC Tag
Improper Cab Card	2	2
Improper License (Cert. Carrier to Shipper)	1	1	1	1	1
Speeding
No I. D. Marking on Veh. (Leased)	1	1	1
No Intrastate Authority (Inter. Carrier Domc. in SC)	..	3
Alteration of Cert. Cab Card	1	1
Failure to Transfer PSC Tag
MONTHLY TOTAL	297	353	317	367	310	245	208	336	365	421	346	319
AMOUNTS IN FINES	\$ 8,589.50	\$ 10,934.75	\$ 10,852.25	\$ 13,598.25	\$ 10,900.00	\$ 8,479.00	\$ 7,060.00	\$ 11,395.00	\$ 11,854.00	\$ 14,170.00	\$ 11,450.00	\$ 10,525.00

Fiscal Yr. Total ...	
494	Sec. 58-23-640, R. 103-263 (4)
357	Sec. 58-23-640, R. 103-267 (1)
2	Sec. 58-23-640, R. 103-266 (1)
2	Sec. 58-23-80, R. 103-221 (1)
47	Sec. 56-1-170
3	Sec. 56-1-190
3	Sec. 58-23-80, R. 103-154
1	Sec. 56-5-2930
.	Sec. 58-23-590
7	Sec. 58-23-640, R. 103-253 (5)
9	Sec. 58-23-80, R. 103-220
2	Sec. 56-5-1510
7	Sec. 58-23-80, R. 103-225
16	Sec. 58-23-20, R. 103-152
1	Sec. 58-23-640, R. 103-253 (8)
1	Sec. 58-23-80, R. 103-151 (3)
3,584	
\$130,027.75	

1978-1979 FISCAL YEAR SAFETY REPORT

Month	Safety Inspections	Out of Service Vehicles	Safety Arrests	Amount In Fines
JULY, 1978	617	15	199	\$ 5,113.00
AUG., 1978	766	22	265	\$ 7,877.00
SEPT., 1978	784	24	284	\$ 8,504.75
OCT., 1978	601	19	268	\$ 7,993.25
NOV., 1978	425	34	216	\$ 6,520.00
DEC., 1978	281	17	203	\$ 6,122.25
JAN., 1979	555	40	320	\$ 9,641.00
FEB., 1979	514	13	367	\$ 11,098.25
MARCH, 1979	678	35	421	\$ 12,522.50
APRIL, 1979	442	28	329	\$ 9,870.00
MAY, 1979	492	37	307	\$ 9,040.00
JUNE, 1979	354	23	283	\$ 8,725.00
FISCAL YEAR TOTALS	6,509	307	3,462	\$103,027.00

CERTIFICATE DEPARTMENT

The Certificate Department of the Transportation Division processes all Applications to acquire new authority, amend existing authority, transfer authority from one carrier to another, suspend authority, and to cancel authority.

There are presently 1201 motor carriers holding intrastate authority granted by this Commission, as follows:

Class	No. of Carriers	Type of Carrier
A	77	Common carrier transporting passengers over regular routes and on regular schedules.
B	1	Common carrier transporting passengers not over regular routes or on regular schedules.
C	295	Common carrier—taxicabs and charter buses—not operating over regular routes or on regular schedules.
D	14	Common carrier transporting property over regular routes and on regular schedules.
E	650	Common carrier of property operating over irregular routes and on irregular schedules.
F	164	Contract carrier operating over irregular routes and on irregular schedules.

Applications for new authority, to amend existing authority, and to transfer authority from one carrier to another requires the filing of an Appearance Bond, in the amount of \$100.00. This is required to guarantee the Applicant's appearance at any public hearing that may be held pertaining to the Application. The Bond may be forfeited in the event the Applicant does not appear at the hearing; otherwise the \$100.00 is returned, along with a cover letter, to the Applicant.

Applicants seeking Class C (taxicab) or Class A (Restricted) Certificates are not required to file Appearance Bonds.

Shown below are the cumulative totals in the Appearance Bond Account for this fiscal year:

On hand July 1, 1978	\$ 6,600.00
Collected	5,700.00
Total	<u>\$12,300.00</u>
Less Bonds Refunded	3,700.00
Balance on hand June 30, 1979	<u>\$ 8,600.00</u>

Notices of Filing (which must be published in newspapers of general coverage in the affected service areas) are prepared on Applications for Classes A, Charter C, D, E, and F, for new authority, and to transfer or amend existing authority. Classes D, E, and F Notices are included in a bi-weekly mailing to Classes D and E Carriers. Class Charter C Notices are mailed to Classes A, B, and Charter C carriers. Class A Notices are mailed only to Class A carriers.

The majority of these Applications require hearings. There were 79 public hearings held this fiscal year, as indicated below:

HEARINGS HELD DURING 1978-79 FISCAL YEAR

Matters Heard	Number of Hearings	Disposition				
		Approved	Denied	Dismissed	Withdrawn	Continued
Class C						
For Charter Certificate	3	2	1
Class E						
For new Certificate	31	30	1
To amend Certificate(s)	26	21	1	1	..	3
To transfer Certificate(s)	1	1
To suspend Certificate(s)	2	1	1
To reinstate Certificate(s)	1	1
Class F						
For new Certificate	11	10	1	..
To amend Certificate(s)	3	3
COMPLAINTS						
Petition for Rule to Show Cause	1	..	1
Fiscal Year Totals	79	68	3	1	1	6

Applications for Class A (Restricted) and Class C (Taxicab) Certificates do not require Notices of Filing, or hearings. Each of these Applications, after going through the acceptance process, is presented to the Commission for a decision.

The Certificate Department processed and issued 326 Orders during the fiscal year. The majority of the Orders involved the issuance of Certificates of Public Convenience and Necessity, which are only issued after the motor carrier has filed all applicable insurance, rates, and fees for license tags.

There were 353 Certificates of Public Convenience and Necessity processed during the fiscal year, as outlined below :

CERTIFICATES PROCESSED DURING 1978-79 FISCAL YEAR

Class of Certificate	New	Amended	Transferred	Cancelled	Suspended	Total Certificates Processed
Class A	5	3	..	6	..	14
Class O	60	3	..	28	1	92
Class D	78	78
Class E	69	22	23	9	10	133
Class F	21	10	..	4	1	36
Fiscal Year Totals	155	38	23	47	90	353

MOTOR CARRIER TRANSACTIONS BY CLASS

1978-1979

	Total Transactions	New Authority Granted	Amended	Cancelled	Suspended	Suspension Lifted	Transferred	Transfer of Stock Sale	Leased	Denied	Withdrawn	Reinstated	Reconsidered	Corrected	Dismissed	Rescinded
Class A—Restricted ..	17	6	4	6	1	..	1
Class B	1
Class C	100	59	4	28	1	5	..	1	1	1	..
Class D	5	3	..	1	1
Class E	183	78	30	9	7	1	26	8	2	2	11	1	1	3	2	2
Class F	47	25	12	4	1	1	3	1	..
Fiscal Year Totals ...	353	168	50	47	12	1	27	10	2	2	20	1	3	4	4	2

MOTOR CARRIER TRANSACTIONS

1978-1979

	Monthly Total	New Authority Granted	Amended	Cancelled	Suspended	Suspension Lifted	Transferred	Transfer of Stock Sale	Leased	Denied	Withdrawn	Reinstated	Reconsidered	Corrected	Dismissed	Rescinded
July, 1978	29	11	5	4	1	..	3	1	1	..	2	1
August, 1978	29	13	3	2	2	..	4	2	1	1	1	..
September, 1978	20	9	5	1	2	..	1	2
October, 1978	35	19	6	5	1	1	3
November, 1978	29	12	1	6	3	..	6	1
December, 1978	11	5	..	2	2	2
January, 1979	47	22	6	5	1	..	6	1	1	1	3	..	1
February, 1979	37	21	8	1	..	1	2	1	1	..	1	1
March, 1979	28	14	4	5	1	2	1	..	1
April, 1979	22	14	3	1	1	..	1	2	..
May, 1979	32	13	4	6	2	..	1	4	1	..	1
June, 1979	34	15	5	9	1	3	1	..
Fiscal Year Totals ...	353	168	50	47	12	1	27	10	2	2	20	1	3	4	4	2

The Transportation Division has jurisdiction over city bus Transportation operated by the Duke Power Company in Anderson and Spartanburg, and by the South Carolina Electric and Gas Company in Charleston and Columbia, South Carolina.

Shown below is a comparison of passengers transported for fiscal years 1977-78 and 1978-79, which shows an increase of 3.26% for this fiscal year.

	PASSENGERS TRANSPORTED	
	1977-78	1978-79
Duke Power Company		
Anderson	337,258	264,921
Spartanburg	923,232	758,129
Totals	<u>1,260,490</u>	<u>1,023,050</u>
South Carolina Electric and Gas Company		
Columbia	5,199,319	5,451,773
Charleston	4,851,066	5,204,932
Totals	<u>10,050,385</u>	<u>10,656,705</u>
Combined Totals	<u>11,310,875</u>	<u>11,679,755</u>

During the fiscal year 1978-79, a number of changes were made in bus routes and schedules in order to make the most economical use of the facilities of various bus transportation companies operating in this State.

INSURANCE DEPARTMENT

The Commission's Rules and Regulations require for-hire intrastate and interstate motor carriers of persons or property to file public liability and property damage insurance in limits set by the Commission. The insurance filings must be made with the Commission before any motor carrier operations may commence operating and such filings must be kept current for a motor carrier to continue operations. Certain of these motor carriers must also file cargo insurance in limits set by the Commission. Failure of a motor carrier to keep its insurance on file with the Commission is cause for the Commission to cancel and revoke that carrier's authority.

The functions of the Insurance Department are to receive and accept the insurance filings made on more than twelve hundred (1,200) motor carriers in South Carolina. There are approximately ten thousand (10,000) filings made on interstate motor carriers. About thirteen hundred (1,300) insurance filings or modifications of filings are received each month.

LICENSING DEPARTMENT

Carriers operating within the State of South Carolina on an intra-state basis, and carriers based in South Carolina operating on an inter-state basis have, over the years, purchased licenses and paid fees as indicated by the table below.

Statement Showing Receipt and Deposits to the Credit of the State Treasurer, Cost of Administration and Balance for Distribution to Cities and Towns During the Period July 1, 1978, thru June 30, 1979.

PUBLIC SERVICE COMMISSION LICENSE TAGS ISSUED:

Class A Licenses	80	
Class B Licenses	6	
Class C Licenses	896	
Class D Licenses	236	
Class E Licenses	9,036	
Class F Licenses	748	
		<hr/>
Total License Tags Issued	11,102	
Total Fees (Gross)		939,092.90
Less Fees Refunded		2,443.75
		<hr/>
Total Fees (Net)		936,649.15

Receipts from S. C. Tax Commission (Motor Vehicle Registrations)	985,619.00
Total License and Registration Fees	1,922,268.15
	<hr/>
Less Cost of Administration	800,103.68
	<hr/>
Balance for Distribution to Cities and Towns	1,122,164.47
	<hr/>

With the growth of the motor carrier industry in this State, together with the better enforcement of the Motor Carrier Law made possible by increased enforcement facilities, the work of this Division has rapidly increased, as evidenced by revenue receipts as shown in the following, through the fiscal year 1962-1963. However, beginning in 1962 the General Assembly for three successive years, passed legislation which reduced license fees for Class D, E and F Certificate Holders by twenty-five per cent per year. This reduction is shown in the revenue as collected since that time along with a portion of the motor vehicle registration fees collected by the South Carolina Tax Commission and credited to the Motor Transportation Fund beginning with the fiscal year 1962-1963.

March 10 through December 31, 1928	\$ 15,200.00
Calendar year 1929	20,845.99
Calendar year 1930	39,013.32
Calendar year 1931	57,310.17
Calendar year 1932	57,471.26
Calendar year 1933	63,951.14
Calendar year 1934	81,300.07
Fiscal year 1934-1935	86,060.40
Fiscal year 1935-1936	103,841.91
Fiscal year 1936-1937	155,945.57
Fiscal year 1937-1938	212,950.38
Fiscal year 1938-1939	254,590.53
Fiscal year 1939-1940	250,728.20
Fiscal year 1940-1941	281,796.84
Fiscal year 1941-1942	304,648.97
Fiscal year 1942-1943	387,572.37
Fiscal year 1943-1944	389,184.76
Fiscal year 1944-1945	392,010.25
Fiscal year 1945-1946	403,790.99
Fiscal year 1946-1947	466,040.56
Fiscal year 1947-1948	516,065.26
Fiscal year 1948-1949	547,532.85
Fiscal year 1949-1950	561,256.58
Fiscal year 1950-1951	613,772.53
Fiscal year 1951-1952	647,230.50
Fiscal year 1952-1953	670,693.67
Fiscal year 1953-1954	689,120.74
Fiscal year 1954-1955	691,751.77

Fiscal year 1955-1956	755,682.91
Fiscal year 1956-1957	786,403.41
Fiscal year 1957-1958	770,190.33
Fiscal year 1958-1959	800,455.10
Fiscal year 1959-1960	846,898.69
Fiscal year 1960-1961	841,078.71
Fiscal year 1961-1962	870,505.50
Fiscal year 1962-1963	1,128,437.74
Fiscal year 1963-1964	900,044.65
Fiscal year 1964-1965	707,454.95
Fiscal year 1965-1966	793,226.08
Fiscal year 1966-1967	847,703.71
Fiscal year 1967-1968	895,700.40
Fiscal year 1968-1969	973,913.12
Fiscal year 1969-1970	1,033,553.27
Fiscal year 1970-1971	1,084,739.49
Fiscal year 1971-1972	1,171,000.28
Fiscal year 1972-1973	1,350,164.33
Fiscal year 1973-1974	1,228,220.53
Fiscal year 1974-1975	1,492,578.42
Fiscal year 1975-1976	1,508,338.54
Fiscal year 1976-1977	1,627,335.19
Fiscal year 1977-1978	1,726,752.39
Fiscal year 1978-1979	1,922,268.15

RAILS AND TARIFFS DEPARTMENT

The Rails and Tariffs Department handles and investigates applications and matters involving rates, fares, charges, practices, and facilities of the regulated transportation companies in South Carolina.

The Rails and Tariffs Department supervises and maintains a current file of freight, passenger and express tariffs and makes analyses and studies necessary for the Commission's general supervision of the regulated transportation companies. All regulated transportation companies are required to file and receive approval by the Commission for tariffs setting forth all rates, charges, classification, rules, regulations and practices for South Carolina intrastate transportation. The tariff files contain approximately 1,700 current tariffs for which approximately 16,480 supplements and reissues are received annually.

All cases requiring a public hearing are handled on the Commission's Formal Docket. Such cases result from protests filed by interested parties against petitions or applications by the various regulated carriers seeking authority to discontinue or change an existing service, complaints or protests filed against existing or proposed rates, fares, charges or practices of such carriers, and investigations instituted by the Commission upon complaint or its own motion. Formal Docket cases concluded during the 1978 fiscal year are divided as follows:

Railroad	2
Motor Carrier	13

15 Total Formal Docket Cases

In some cases matters may be settled or adjusted informally without the necessity of a public hearing, and are handled on the Commission's Informal Docket. Such cases generally involve discontinuance or abandonment of certain minor services or facilities which have become obsolete or for which little, if any, public need continues to exist, such as spur tracks, sidings, removal of old or unused depot buildings at non-agency stations and other like matters, where no protests nor objections are made by interested parties after due notice has been given. Informal Dockets concluded during the 1978 fiscal year are divided as follows:

Railroad	249
Motor Vehicle	285

534 Total Informal Docket Cases

The South Carolina Railroads are assessed for the support of the Rails and Tariffs Department. For the Fiscal Year ending June 1978, the Railroads were assessed \$28,423.00.

RAILWAY OPERATING REVENUES AND OPERATING EXPENSES For Year Ending December 31, 1978

Reporting Company	Operating Revenue	Operating Expenses
Clinchfield Railroad	\$ 62,202,000	\$ 52,549,000
Columbia, Newberry & Laurens Railroad	4,619,701	3,237,933
East Cooper and Berkeley Railroad	21,064	24,726
Greenville & Northern Railway	280,215	300,931
Hampton & Branchville Railroad	341,002	289,325
Lancaster & Chester Railroad	741,457	964,692
Norfolk Southern Railway	37,304,000	28,910,000
Pickens Railroad	99,000	440,000
Seaboard Coast Line Railroad	910,509,000	813,164,000
Southern Railway	809,653,000	702,949,000
Ware Shoals Railroad	67,843	88,273

RAIL INCOME Year Ending December 31, 1978

Name of Reporting Company	Net Railway Operating Income	Net Income After Fixed Charges & Other Deductions
Clinchfield Railroad	\$ 2,118,000	\$ See note (1)
Columbia, Newberry & Laurens Railroad	1,397,943	685,078
East Cooper and Berkeley Railroad	(3,662)	(6,118)
Greenville & Northern Railway	(31,305)	(40,015)
Hampton & Branchville Railroad	51,677	45,066
Lancaster & Chester Railroad	63,007	81,082
Norfolk Southern Railway	3,394,000	3,022,000
Pickens Railroad	(341,000)	792,000
Seaboard Coast Line Railroad	105,478,000	69,354,000
Ware Shoals Railroad	(20,430)	(25,114)

NOTE (1) (Clinchfield Railroad)

The Clinchfield Railroad Company is the operating company for Lessees:

Seaboard Coast Line Railroad Company

Louisville and Nashville Railroad Company

Its income after fixed charges and other deductions is transferred to Lessees.

RAILWAY TAX ACCRUALS

Year Ending December 31, 1978

Railroad	South Carolina Taxes
Clinchfield Railroad	\$ 73,000
Columbia, Newberry & Laurens	84,080
East Cooper and Berkeley Railroad
*Greenville & Northern Railway
Hampton & Branchville Railroad	1,511
Lancaster & Chester Railroad
Norfolk Southern Railway	36,000
Pickens Railroad	147,000
Seaboard Coast Line Railroad	2,698,000
Southern Railway	3,182,000
Ware Shoals Railroad	1,838

U. S. Government Taxes include income, old age, retirement, unemployment, insurance and other United States Taxes.

South Carolina Taxes include income, property, sales, gross receipts, and license taxes.

* Company is wholly-owned subsidiary—Parent files consolidated tax return for Federal purposes.

MILEAGE OF ROAD OPERATED IN

SOUTH CAROLINA

(Single or First Main Track)

Year Ending December 31, 1978

Name of Railroad	Number of Miles
Clinchfield Railroad Co.	18.02
Columbia, Newberry & Laurens Railroad Co.	70.09
East Cooper and Berkeley Railroad Co.	16.26
Greenville & Northern Railway Co.	14.00
Hampton & Branchville Railroad Co.	17.00
Lancaster & Chester Railroad Co.	28.99
Norfolk Southern Railway Co.	58.38
Pickens Railroad Co.	9.30
Seaboard Coast Line Railroad Co.	1,729.00
Southern Railway Co.	992.13
Ware Shoals Railroad Co.	6.30
Total	2,959.47

MILES OF ROAD AND YARD SWITCHING TRACKS

(All Tracks)

Year Ending December 31, 1978

TERMINAL COMPANIES

Name of Terminal Company	Number of Miles
North Charleston Terminal Company	17.00
South Carolina Public Railways Commission	10.99
Total	27.99

RAILROAD COMPANIES OPERATING IN SOUTH CAROLINA

Year Ending December 31, 1978

Line Haul Companies	Principal Officers	Official Address
Clinchfield Railroad Company	T. D. Moore, Jr., General Manager	Erwin, Tennessee
Columbia, Newberry & Laurens Railroad Company	Prime F. Osborn, President	Jacksonville, Florida
East Cooper and Berkeley Railroad Company	W. J. Betz, Executive Director	Charleston, South Carolina
Greenville & Northern Railway Company	M. P. Silver, President	Boston, Massachusetts
Hampton & Branchville Railroad Company	W. Norris Lightsey, President	Hampton, South Carolina
Lancaster & Chester Railroad Company	J. B. Bethea, Jr., President	Lancaster, South Carolina
Norfolk Southern Railway Company	L. S. Crane, President	Washington, D. C.
Pickens Railroad Company	Jane Gillespie, President	Pickens, South Carolina
Seaboard Coast Line Railroad Company	Prime F. Osborn, President	Richmond, Virginia
Southern Railway Company	L. S. Crane, President	Washington, D. C.
Ware Shoals Railroad Company	K. E. Wilber, President	Ware Shoals, South Carolina
Terminal Companies		
South Carolina Public Railways Commission	W. J. Betz, General Manager	Charleston, South Carolina
North Charleston Terminal Company	Henry R. Moore, President	Atlanta, Georgia

REGISTRATION DEPARTMENT

Registration of Certificated and Exempt Commodity Interstate Motor Carriers (Public Law 89-170—Section 58-23-640)

On April 16, 1971, the South Carolina Motor Vehicle Carrier Law was amended by adding Section 58-23-640 governing the operation of interstate carriers certificated by the Interstate Commerce Commission and interstate exempt commodity carriers. Section 58-23-640 authorized the South Carolina Public Service Commission to promulgate rules and regulations pursuant to this Act. The Rules promulgated complied with the standards as recommended and approved by the National Association of Regulatory Utility Commissioners and the Interstate Commerce Commission.

Carriers coming under this category are charged a registration fee of \$25.00, with amendments to the authority as registered \$10.00. Mobile Home Transporters are charged one-half the amendment fee or \$5.00. All motor carriers operating into or through South Carolina under Section 58-23-640 must purchase an identification stamp at \$1.00 per vehicle.

Under the same Section, all exempt carriers operating into or through South Carolina must file a letter with this Commission setting forth their exemption. Fees are identical to those of Certificated Carriers. Funds derived from such fees and charges are retained by the Commission and expended by it to control and police illegal transportation and promote safety on the highways.

During the period of July 1, 1978, through June 30, 1979, 433 Certificated carriers registered their authority with this Commission. Prior registrants were 2,375 making a total of 2,808 Certificated carrier registrations. There were 954 registrants of additional authority with this Commission. For the same period 1,823 motor carriers registered letters of exemption. Prior registrants were 11,741 making a total of 13,564 registered Exempt carriers.

Balance From Previous Year	\$211,655.54
Revenues From Certificated Carriers	\$306,107.00
Revenues From Exempt Carriers	74,803.00
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Total Revenue from 7-1-78 through 6-30-79	\$380,910.00
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Total	\$592,565.54
Less Expenditures	\$317,374.43
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Balance carried forward to 1979-1980	\$275,191.11